

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

July 25, 2005

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

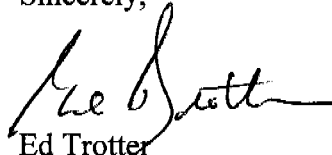
RE: APPLICATION FOR PERMIT TO DRILL  
CHAPITA WELLS UNIT 816-28  
SE/SE, SEC. 28, T9S, R23E  
UINTAH COUNTY, UTAH  
LEASE NO.: U-0336-A  
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,



Ed Trotter  
Agent  
EOG Resources, Inc.

Attachments

CWU 816-28 B

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JUL 28 2005

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

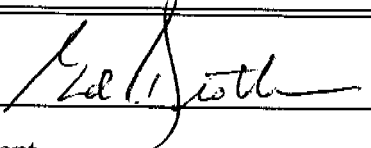
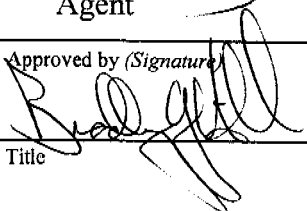
APPLICATION FOR PERMIT TO DRILL OR REENTER

|  |  |  |
|--|--|--|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER   |  | 5. Lease Serial No.<br><b>U-0336-A</b>   |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone |  | 6. If Indian, Allottee or Tribe Name   |
| 2. Name of Operator<br><b>EOG RESOURCES, INC.</b>  |  | 7. If Unit or CA Agreement, Name and No.<br><b>CHAPITA WELLS UNIT</b>                            |
| 3a. Address <b>P.O. BOX 1815<br/>VERNAL, UT 84078</b>  |  | 8. Lease Name and Well No.<br><b>CHAPITA WELLS UNIT 816-28</b>                                   |
| 3b. Phone No. (Include area code)<br><b>(435)789-0790</b>  |  | 9. API Well No.<br><b>43-047-36926</b>   |
| 4. Location of Well (Report location clearly and in accordance with any State requirements. *)<br>At surface <b>1080' FSL, 713' FEL 643036X SE/SE 40.002727</b><br>At proposed prod. Zone <b>4429195Y 109.324337</b>   |  | 10. Field and Pool, or Exploratory<br><b>NATURAL BUTTES</b>                                      |
| 14. Distance in miles and direction from nearest town or post office*<br><b>23.4 MILES SOUTHEAST OF OURAY, UTAH</b>  |  | 11. Sec., T., R., M., or Blk. and Survey or Area<br><b>SEC. 28, T9S, R23E,<br/>S.L.B.&amp;M.</b> |
| 15. Distance from proposed*<br>location to nearest<br>property or lease line, ft. <b>713'</b><br>(Also to nearest drig. Unit line, if any)   | 16. No. of Acres in lease<br><b>1440</b>       | 12. County or Parish<br><b>UINTAH</b>  |
| 18. Distance from proposed location*<br>to nearest well, drilling, completed,<br>applied for, on this lease, ft. See Topo Map C  | 19. Proposed Depth<br><b>8750'</b>             | 13. State<br><b>UTAH</b>   |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.)<br><b>5194.4 FEET GRADED GROUND</b>  | 20. BLM/BIA Bond No. on file<br><b>NM-2308</b> | 17. Spacing Unit dedicated to this well  |
| 22. Approximate date work will start*<br><b>UPON APPROVAL</b>  |  | 23. Estimated duration<br><b>45 DAYS</b>   |
| 24. Attachments  |  |  |

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

|   |   |                              |
|---|---|------------------------------|
| 25. Signature<br>          | Name (Printed/Typed)<br><b>Ed Trotter</b>   | Date<br><b>July 25, 2005</b> |
| Title<br><b>Agent</b>   |   |                              |
| Approved by (Signature)<br> | Federal Approval of this<br>Action is Necessary<br>Name (Printed/Typed)<br><b>BRADLEY G. HILL<br/>ENVIRONMENTAL SCIENTIST III</b> | Date<br><b>08-01-05</b>      |
| Title<br><b></b>  | Office<br><b></b>   |                              |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

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# T9S, R23E, S.L.B.&M.

1977 Brass Cap  
0.5' High, Pile  
of Stones

1977 Brass Cap  
0.5' High, Pile  
of Stones

1977 Brass Cap  
Pile of Stones

1977 Brass Cap  
0.8' High, Stones

1977 Brass Cap  
0.5' High, Pile  
of Stones

1977 Brass Cap  
1.2' High, Pile of  
Stones, Steel Post

1977 Brass Cap  
0.8' High, Pile  
of Stones

1977 Brass Cap  
1.5' High, Pile  
of Stones

N89°33'19"W 2633.47' (Meas.) N89°55'22"W 2636.20' (Meas.)

N00°01'26"E 2642.24' (Meas.)

N00°08'58"W 2638.74' (Meas.)

N00°01'58"E 2640.13' (Meas.)

N89°32'33"W 2479.36' (Meas.) S89°58'28"W 2795.35' (Meas.)

28

CWU #816-28  
Elev. Ungraded Ground = 5196'

713'  
1080'

## LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

## BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

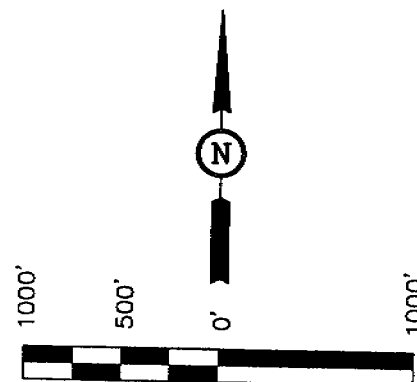
LATITUDE = 40°00'11"  
LONGITUDE = 109°19'28"

## EOG RESOURCES, INC.

Well location, CWU #816-28, located as shown in the SE 1/4 SE 1/4 of Section 28, T9S, R23E, S.L.B.&M. Uintah County, Utah.

## BASIS OF ELEVATION

BENCH MARK 57EAM LOCATED IN THE NE 1/4 OF SECTION 29, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5192 FEET.



## SCALE

## CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert J. Hays*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

UNTAH ENGINEERING & LAND SURVEYING  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

|                           |                             |                         |
|---------------------------|-----------------------------|-------------------------|
| SCALE<br>1" = 1000'       | DATE SURVEYED:<br>11-15-01  | DATE DRAWN:<br>12-05-01 |
| PARTY<br>D.A. J.A. D.R.B. | REFERENCES<br>G.L.O. PLAT   |                         |
| WEATHER<br>COLD           | FILE<br>EOG RESOURCES, INC. |                         |

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 816-28**  
**SE/SE, SEC. 28, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

| <b>FORMATION</b>       | <b>DEPTH (KB)</b> |
|------------------------|-------------------|
| Green River FM         | 1,452'            |
| Wasatch                | 4,358'            |
| North Horn             | 6,234'            |
| Island                 | 6,500'            |
| KMV Price River        | 6,742'            |
| KMV Price River Middle | 7,379'            |
| KMV Price River Lower  | 8,055'            |
| Sego                   | 8,538'            |

Estimated TD: 8,750' or 200'± below Sego top

**Anticipated BHP: 4,780 Psig**

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
BOP schematic diagrams attached.

**4. CASING PROGRAM:**

| <b><u>HOLE SIZE</u></b> | <b><u>INTERVAL</u></b> | <b><u>LENGTH</u></b> | <b><u>SIZE</u></b> | <b><u>WEIGHT</u></b> | <b><u>GRADE</u></b> | <b><u>THREAD</u></b> | <b><u>RATING FACTOR</u></b> |                     |                       |
|-------------------------|------------------------|----------------------|--------------------|----------------------|---------------------|----------------------|-----------------------------|---------------------|-----------------------|
|                         |                        |                      |                    |                      |                     |                      | <b><u>COLLAPSE</u></b>      | <b><u>BURST</u></b> | <b><u>TENSILE</u></b> |
| 12-1/4"                 | 0' – 2,300'KB±         | 2,300'±              | 9-5/8"             | 36.0#                | J-55                | ST&C                 | 2020 Psi                    | 3520 Psi            | 394,000#              |
| 7-7/8"                  | 2,300'± – TD           | 8,750±               | 4-1/2"             | 11.6#                | N-80                | LT&C                 | 6350 Psi                    | 7780 Psi            | 223,000#              |

**Note:** 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

**5. Float Equipment:**

**Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 816-28**  
**SE/SE, SEC. 28, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 816-28**  
**SE/SE, SEC. 28, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**CEMENT PROGRAM (Continued):**

**Production Hole Procedure (2300'± - TD)**

**Lead:** 410 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft<sup>3</sup>/sk., 9.19 gps water.

**Tail:** 600 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** Number of sacks is based on gauged hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

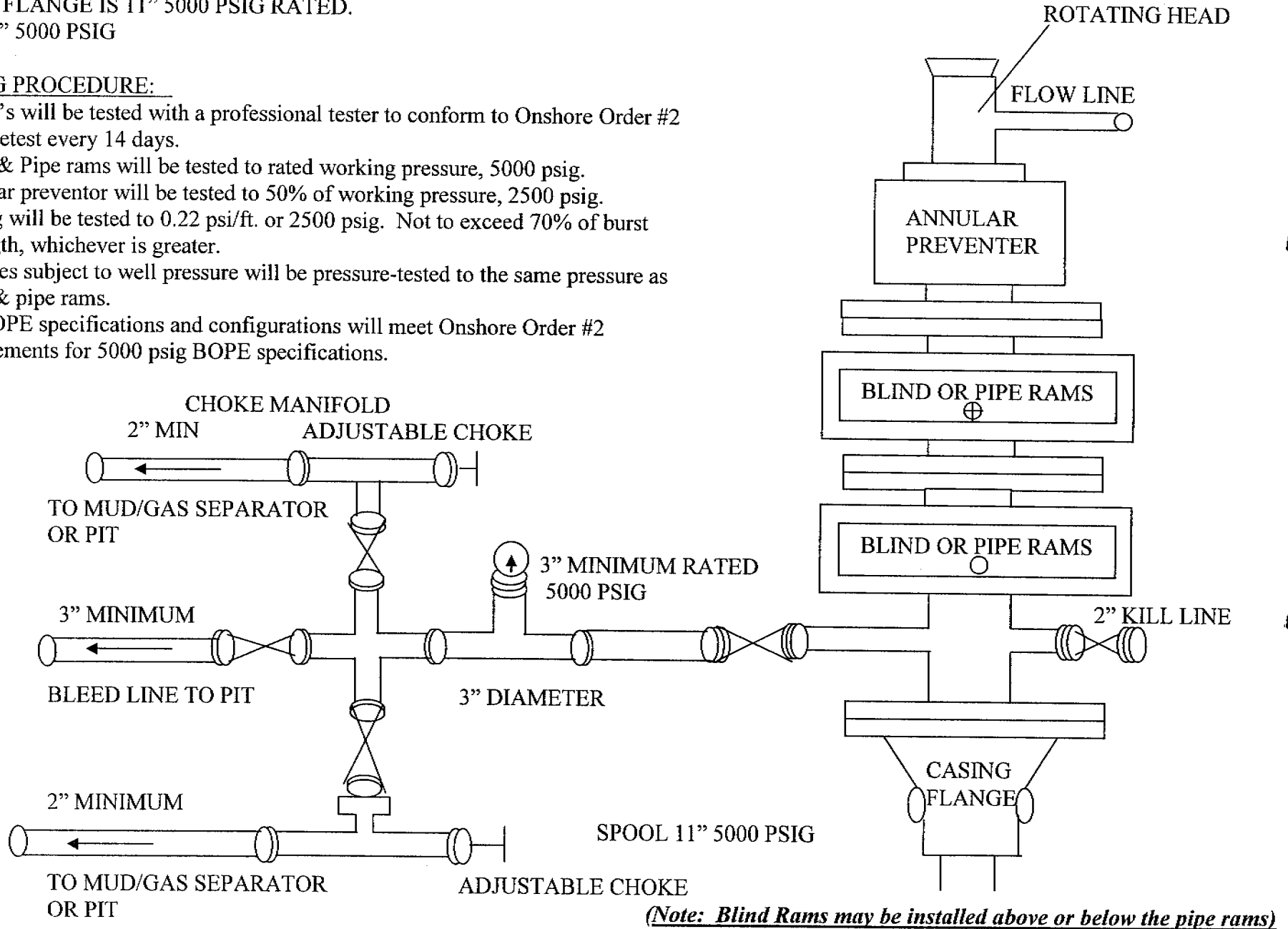
(Attachment: BOP Schematic Diagram)

## 5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.  
CASING FLANGE IS 11" 5000 PSIG RATED.  
BOPE 11" 5000 PSIG

### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

|                     |  |
|---------------------|--|
| Company/Operator:   | <u>EOG Resources, Inc.</u>   |
| Well Name & Number: | <u>Chapita Wells Unit 816-28</u>   |
| Lease Number:       | <u>U-0336-A</u>  |
| Location:           | <u>1080' FSL &amp; 713' FEL, SE/SE, Sec. 28,</u><br><u>T9S, R23E, S.L.B.&amp;M., Uintah County, Utah</u> |
| Surface Ownership:  | <u>Federal</u>   |

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and  
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related  
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production  
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.



## **THIRTEEN POINT SURFACE USE PROGRAM**

### **1. EXISTING ROADS**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 23.4 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### **2. PLANNED ACCESS ROAD**

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 1\*

B. Producing wells - 1\*

(\*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1590' from proposed location to a point in the SE/SE of Section 28, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

**5. LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with felt and a 12 millimeter plastic liner.**

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
  - Four-Wing Salt Bush – 3 pounds per acre
  - Indian Rice Grass – 2 pounds per acre
  - Needle and Thread Grass – 2 pounds per acre
  - Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corner #5. The stockpiled location topsoil will be stored from Corner #2 to West of Corner #1. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the West.

Corner #8 will be rounded off to minimize excavation.

### **FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## **10. PLANS FOR RESTORATION OF SURFACE**

### **A. PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

**B. DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

**11. SURFACE OWNERSHIP**

Access road: Federal

Location: Federal

**12. OTHER INFORMATION**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

None

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

### Certification

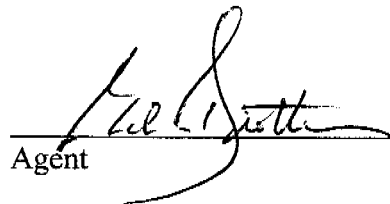
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 816-28 Well, located in the SE/SE of Section 28, T9S, R23E, Uintah County, Utah; Lease #U-0336-A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

Date

7-25-2005

Agent





# EOG RESOURCES, INC.

CWU #816-28

## SECTION 28, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN A EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY THEN EASTERLY THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.0 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.4 MILES.

# EOG RESOURCES, INC.

CWU #816-28

LOCATED IN UTAH COUNTY, UTAH

SECTION 28, T9S, R23E, S.L.B.&M.

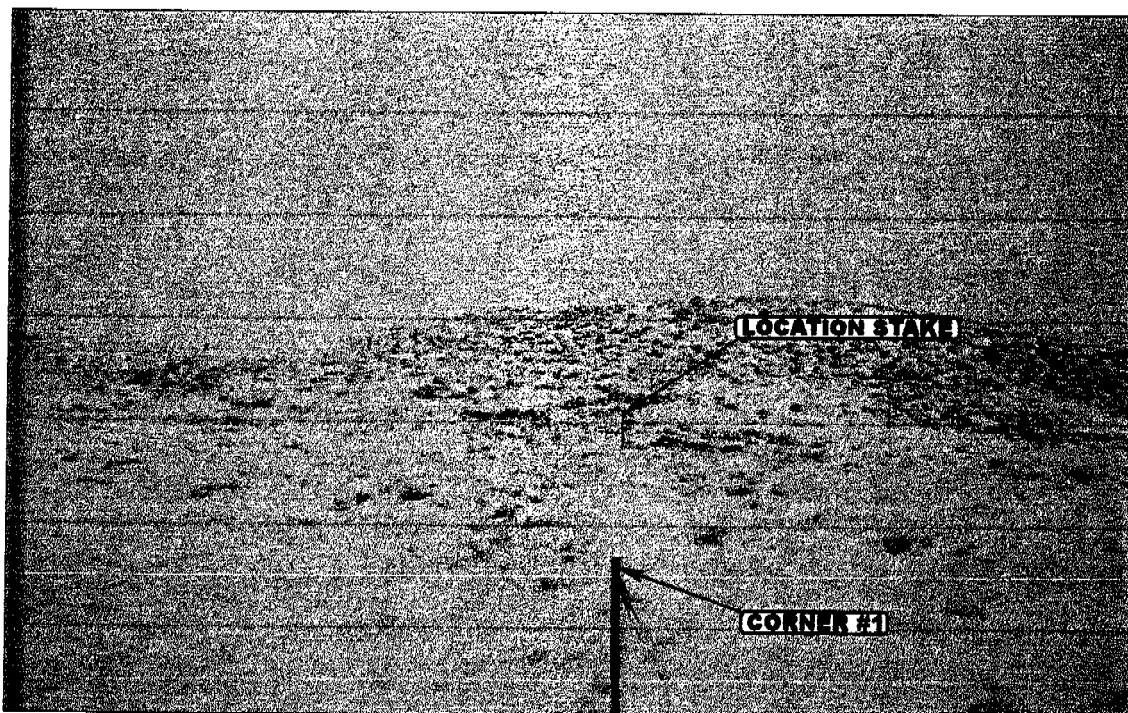


PHOTO: VIEW FROM CORNER #1 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY

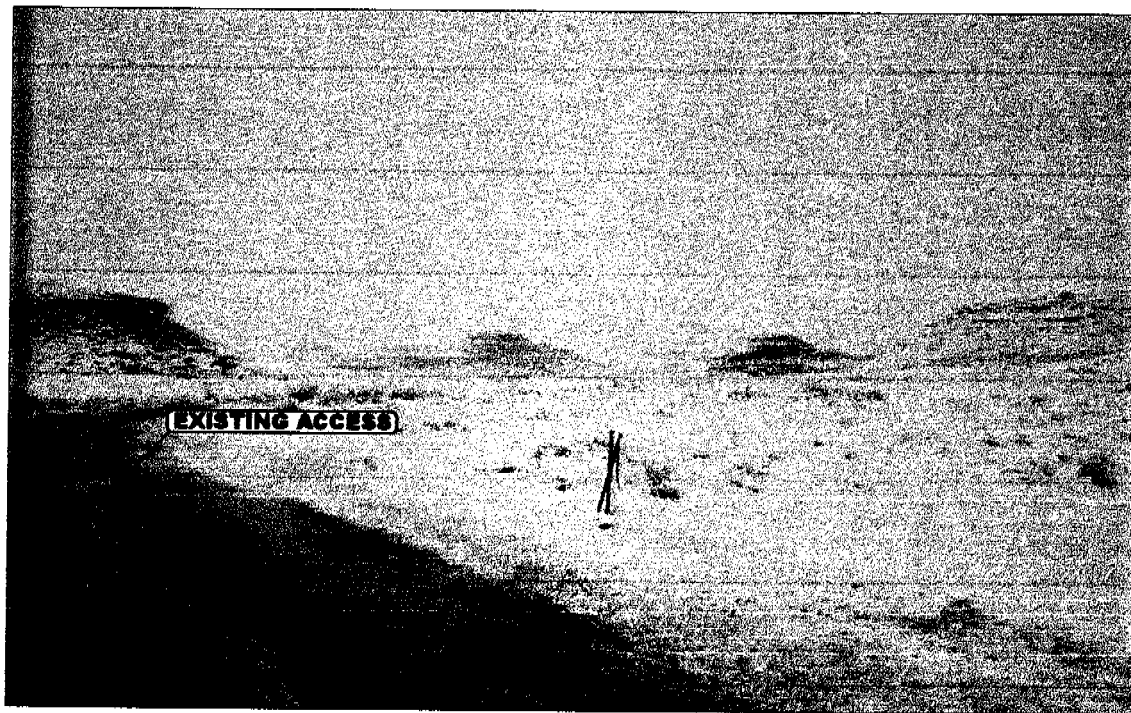


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

**E&L S** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

12 10 01  
MONTH DAY YEAR

PHOTO

TAKEN BY D.A.

DRAWN BY K.G.

REVISED: 00-00-00

LOCATION LAYOUT FOR

SECTION 28, T9S, R23E, S.L.B.&M.

1080' FSL 713' FEL

Proposed Access  
Road

F-2.4'  
El. 192.0'

*F-4.1'*  
*El. 190.3'*

F-6.6'  
El. 187.8'

Sta. 3+25

Round Corners  
as needed

Existing Road

NOTE:

*Flare Pit is to be located a min. of 100' from the Well Head.*

C-4.4'  
El. 198.8'

## PIPE RACKS

C-1.2'  
El. 195.6'

Sta. 1+50

$F-4.4'$   
El. 190.0'

Topsoil Stockpile

Sta. 0+00

*F-2.9'*  
*El. 191.5'*

Approx.  
Toe of  
Fill Slope

C-2.3'  
El. 196.7'

El. 197.9'  
C-3.5'

El. 202.0'  
C-15.6  
(btm. pit)

Approx.  
Top of  
Cut Slope

Elev. Ungraded Ground at Location Stake = 5195.6'  
Elev. Graded Ground at Location Stake = 5194.4'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

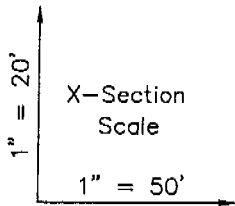
# EOG RESOURCES, INC.

## TYPICAL CROSS SECTIONS FOR

CWU #816-28

SECTION 28, T9S, R23E, S.L.B.&M.

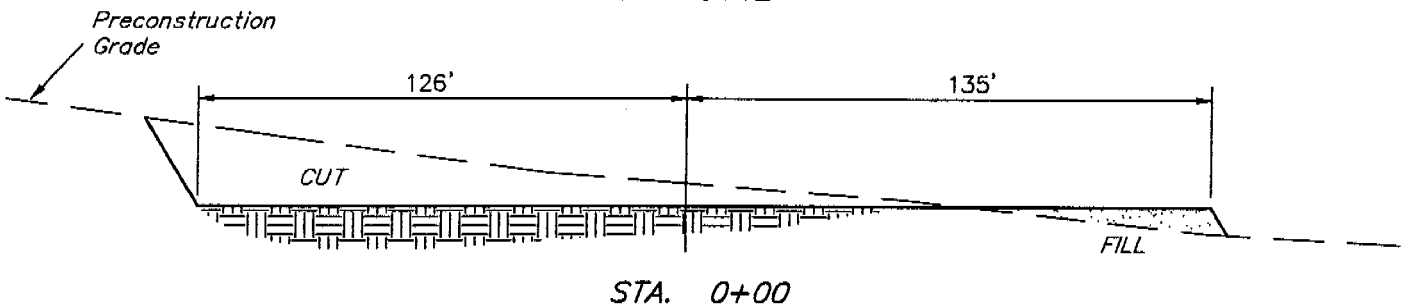
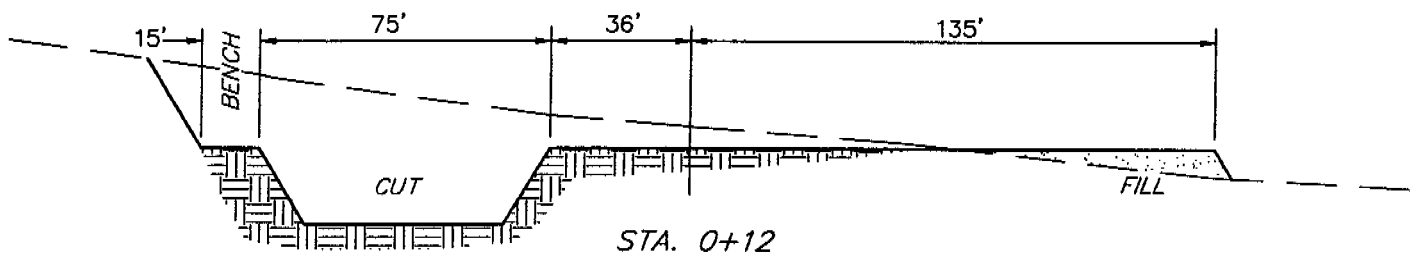
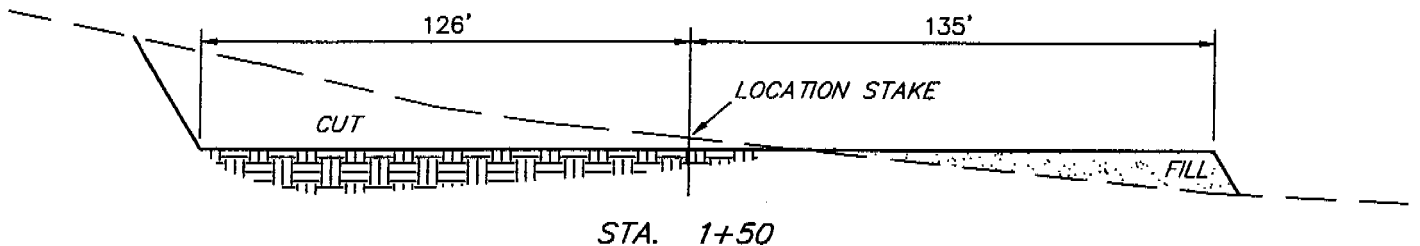
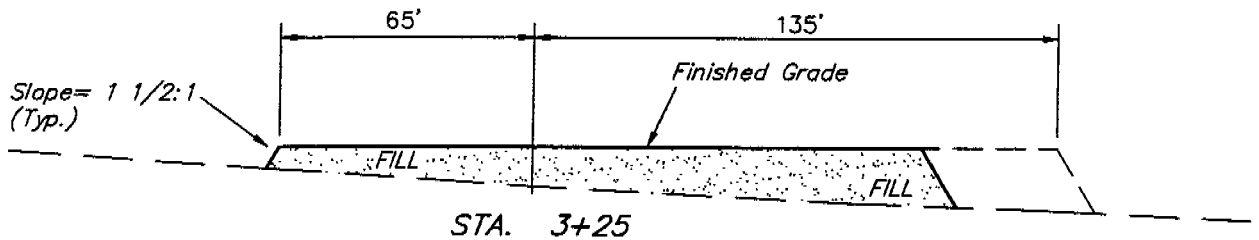
1080' FSL 713' FEL



SCALE: 1" = 50'

DATE: 12-05-01

Drawn By: D.R.B.

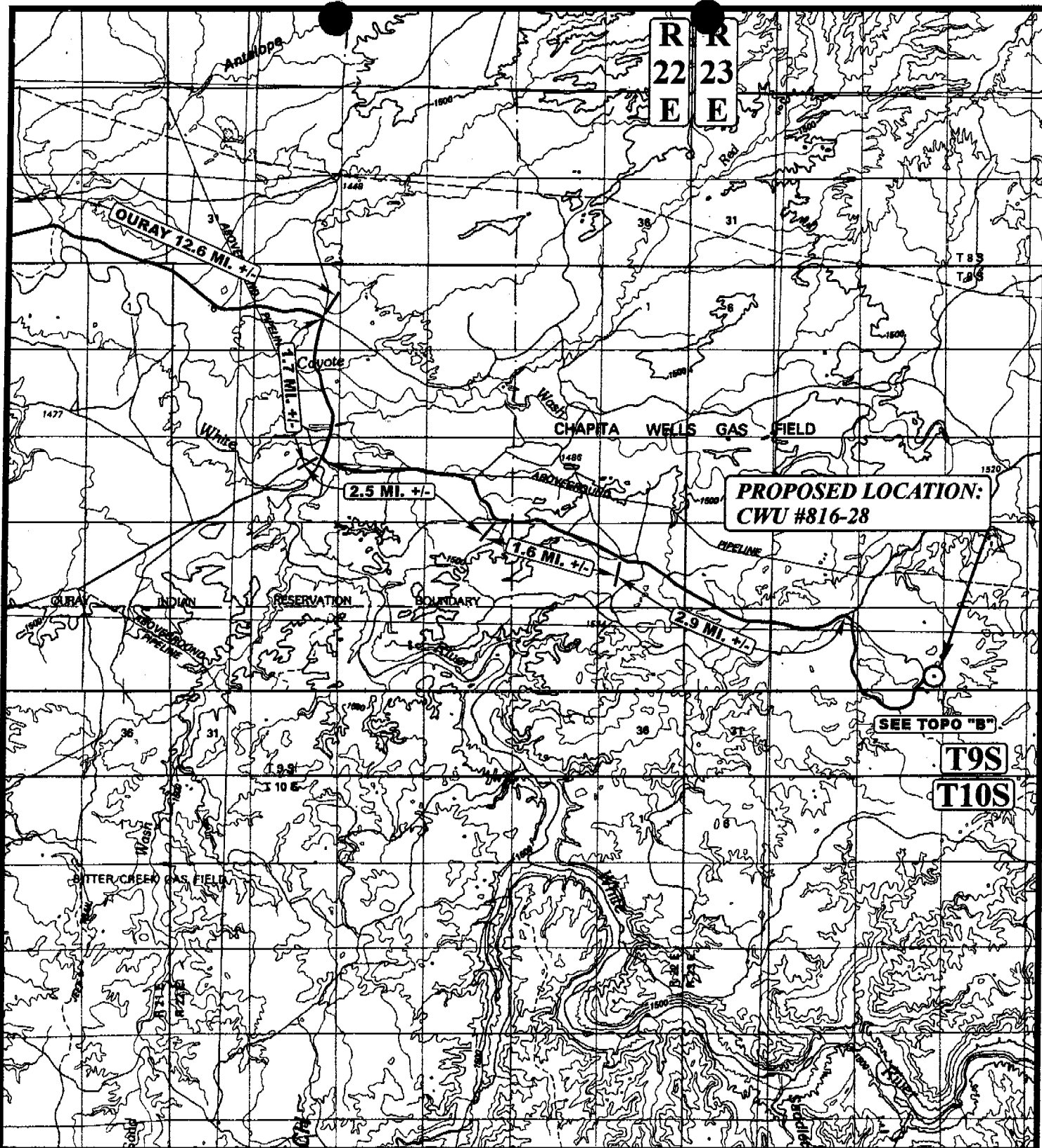


### APPROXIMATE YARDAGES

|                         |                        |
|-------------------------|------------------------|
| (12") Topsoil Stripping | = 1,430 Cu. Yds.       |
| Remaining Location      | = 6,940 Cu. Yds.       |
| <b>TOTAL CUT</b>        | <b>= 8,370 CU.YDS.</b> |
| <b>FILL</b>             | <b>= 5,390 CU.YDS.</b> |

|   |                  |
|---|------------------|
| EXCESS MATERIAL AFTER 5% COMPACTION     | = 2,700 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.)   | = 2,700 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = 0 Cu. Yds.     |

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



# **LEGEND:**

○ PROPOSED LOCATION

**EOG RESOURCES, INC.**

**CWU #816-28**

**SECTION 28, T9S, R23E, S.L.B.&M.**

**1080' FSL 713' FEL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

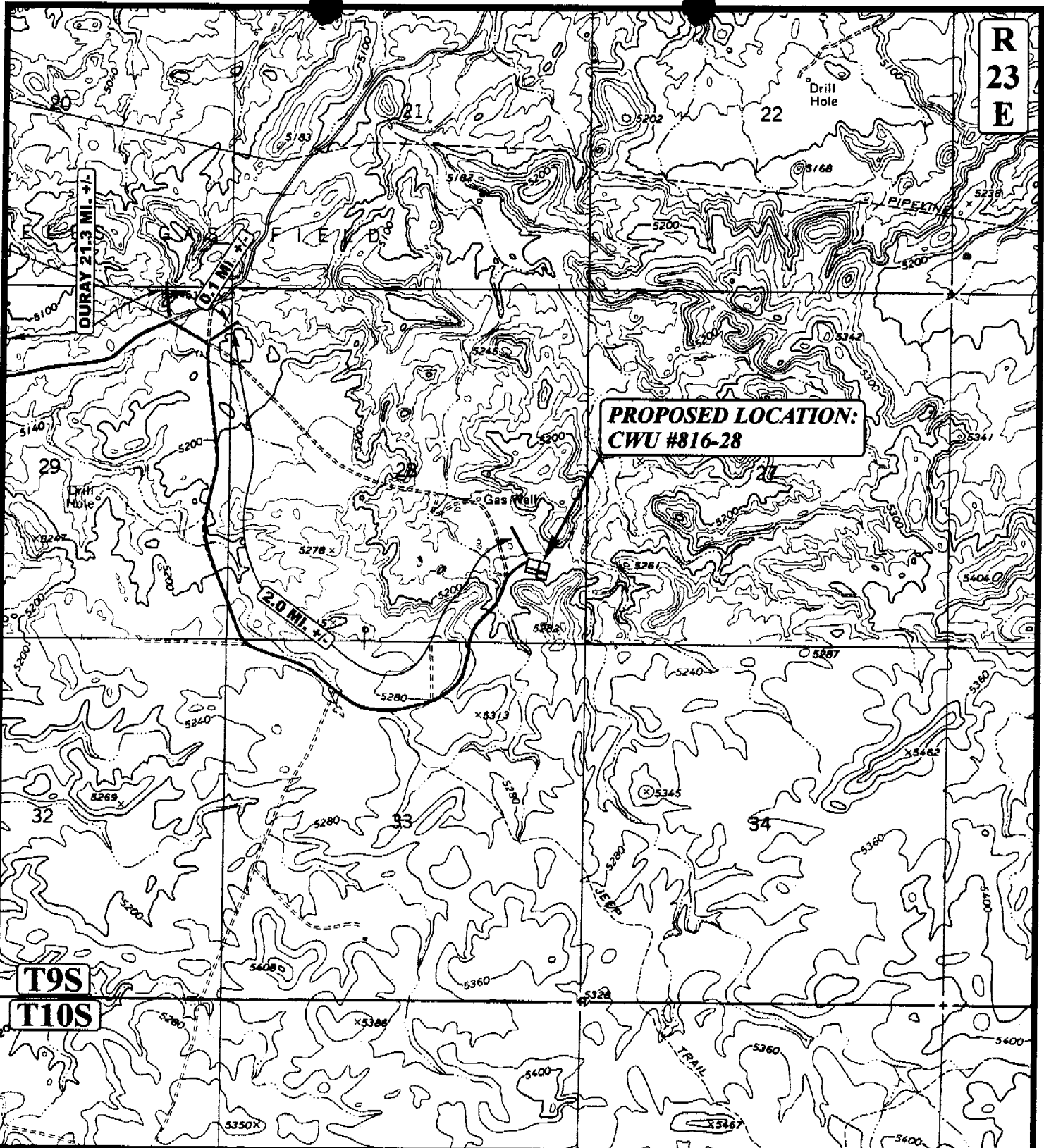


**TOPOGRAPHIC**  
**MAP**

**12 10 01**  
MONTH DAY YEAR

SCALE: 1:100,000 | DRAWN BY: K.G. | REVISED: 00-00-00





R  
23  
E

**PROPOSED LOCATION:  
CWU #816-28**

T9S

T10S

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING ROAD

N

**EOG RESOURCES, INC.**

**CWU #816-28**

**SECTION 28, T9S, R23E, S.L.B.&M.**

**1080' FSL 713' FEL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

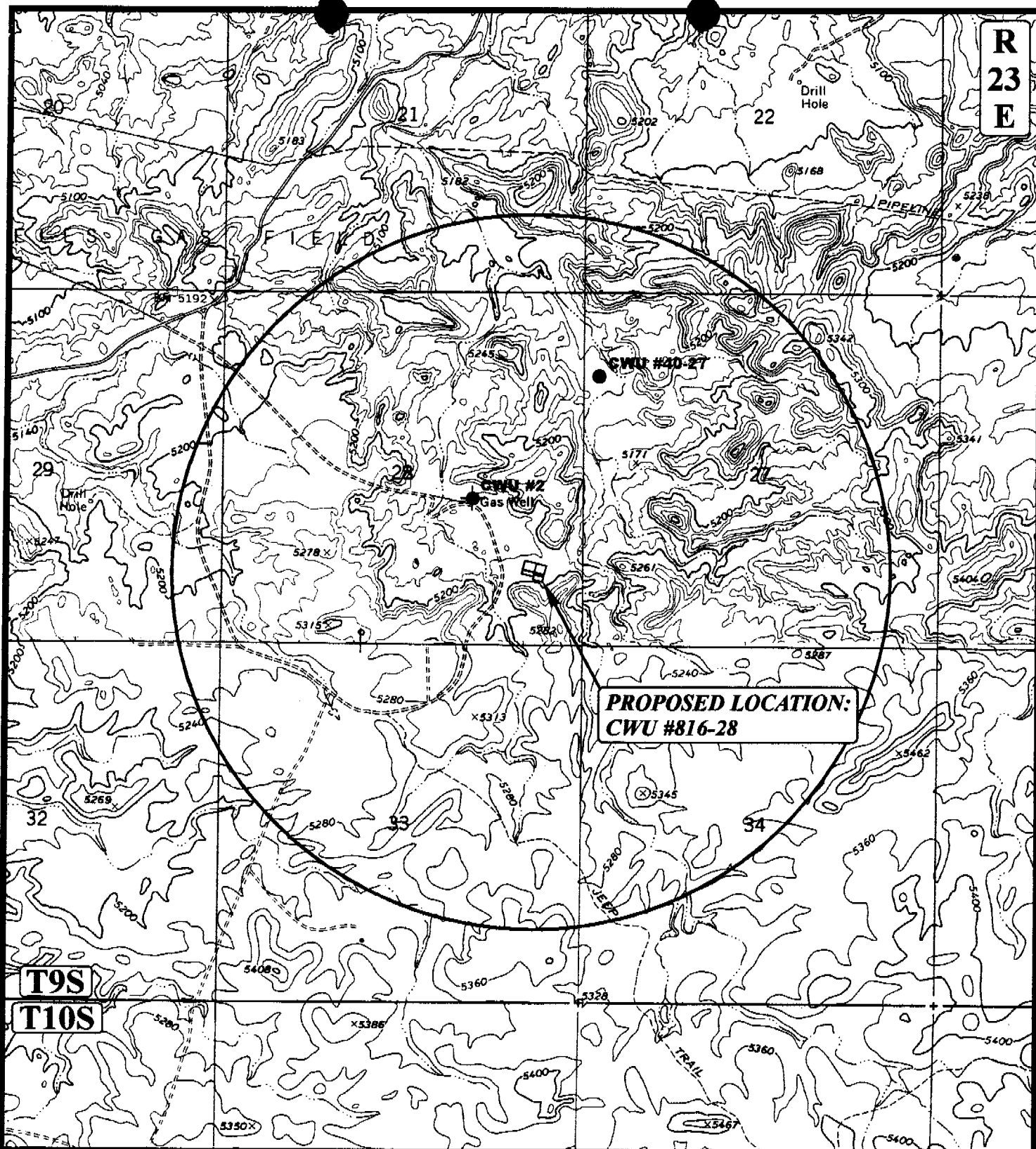
**TOPOGRAPHIC  
MAP**

**12 10 01**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00

**B**  
TOPO





# **LEGEND:**

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



**EOG RESOURCES, INC.**

**CWU #816-28**

**SECTION 28, T9S, R23E, S.L.B.&M.**

**1080' FSL 713' FEL**



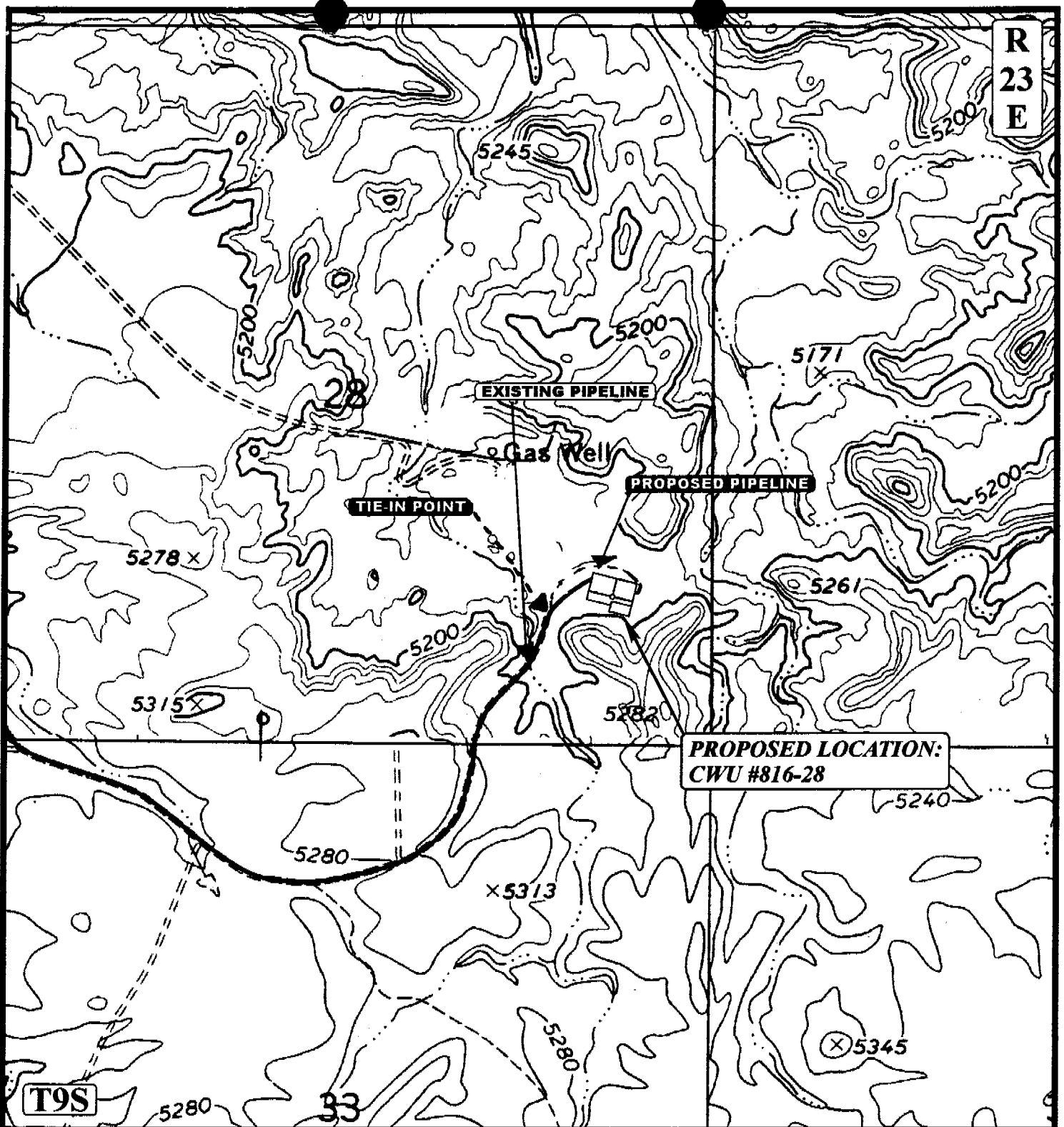
**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP**

**12 10 01**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1590' +/-

**LEGEND:**

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS

N



**EOG RESOURCES, INC.**

**CWU #816-28**

**SECTION 28, T9S, R23E, S.L.B.&M.**

**1080' FSL 713' FEL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**12 10 01**  
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00

**D**  
TOPO



**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/28/2005

API NO. ASSIGNED: 43-047-36926

WELL NAME: CWU 816-28

OPERATOR: EOG RESOURCES INC ( N9550 )

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SESE 28 090S 230E

SURFACE: 1080 FSL 0713 FEL

BOTTOM: 1080 FSL 0713 FEL

UINTAH

NATURAL BUTTES ( 630 )

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0336-A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

| Tech Review | Initials | Date |
|-------------|----------|------|
| Engineering |          |      |
| Geology     |          |      |
| Surface     |          |      |

LATITUDE: 40.00273

LONGITUDE: -109.3243

RECEIVED AND/OR REVIEWED:

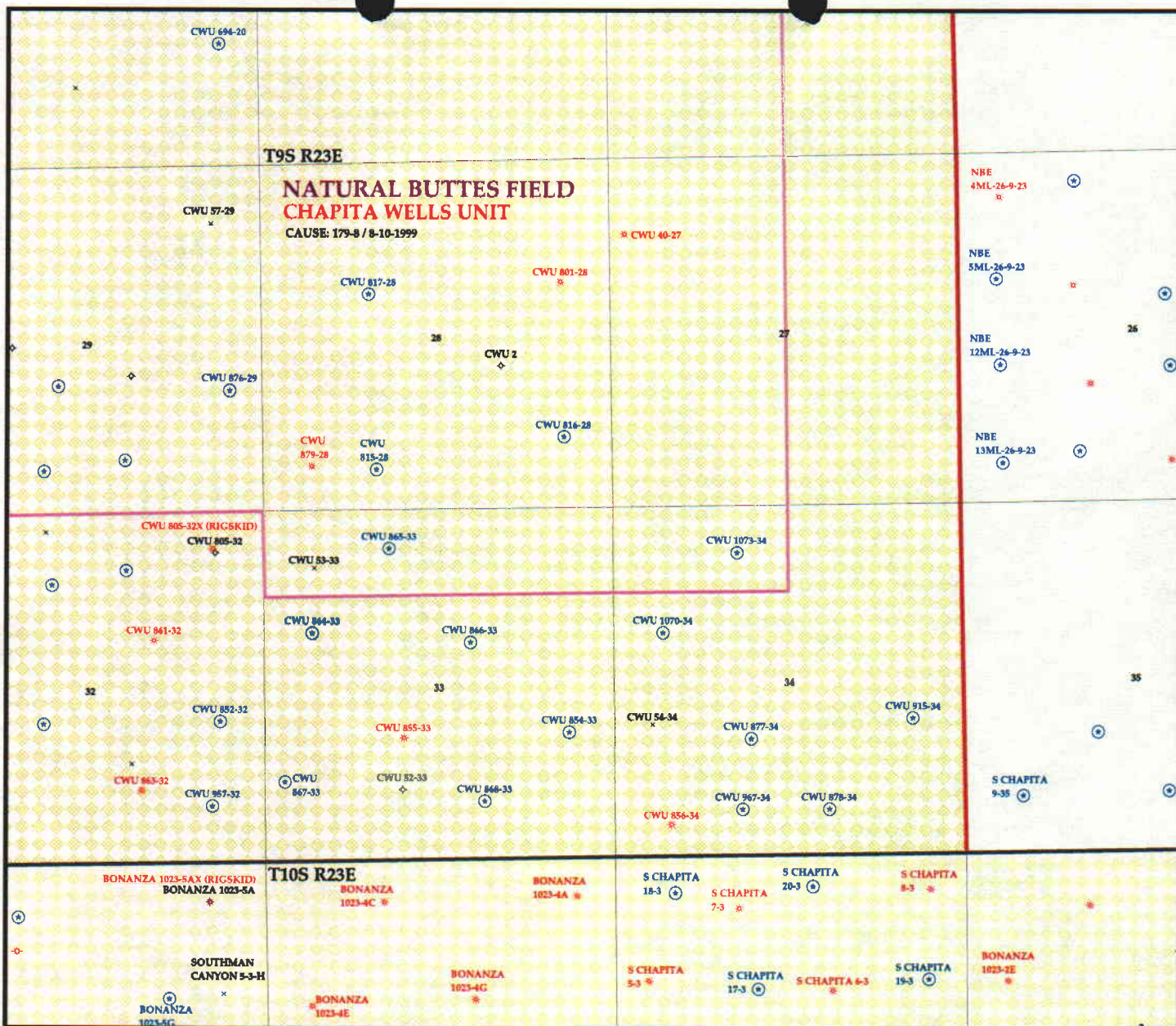
☒ Plat  
☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM-2308 )  
☒ Potash (Y/N)  
☒ Oil Shale 190-5 (B) or 190-3 or 190-13  
☒ Water Permit  
(No. 49-1501 )  
☒ RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )  
☒ Fee Surf Agreement (Y/N)  
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

       R649-2-3.  
Unit CHAPITA WELLS  
       R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells  
       R649-3-3. Exception  
☒ Drilling Unit  
Board Cause No: 179-8  
Eff Date: 8-10-1999  
Siting: Suspends General Siting  
       R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: 1- Federal approval



OPERATOR: EOG RES INC (N9550)

SEC: 28, 34 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

#### Wells

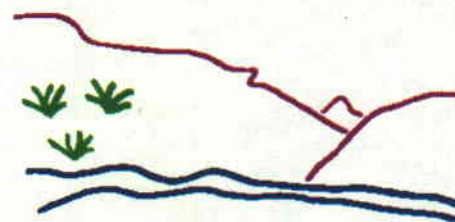
- ✱ GAS INJECTION
- ✱ GAS STORAGE
- ✕ LOCATION ABANDONED
- ⊕ NEW LOCATION
- ✧ PLUGGED & ABANDONED
- ✱ PRODUCING GAS
- PRODUCING OIL
- ✱ SHUT-IN GAS
- ✱ SHUT-IN OIL
- ✕ TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ⬆ WATER SUPPLY
- ⬆ WATER DISPOSAL

#### Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

#### Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY  
DATE: 1-AUG-2005

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

**IN REPLY REFER TO:**

**3160**

**(UT-922)**

August 1, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit  
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

| API# | WELL NAME | LOCATION |
|------|-----------|----------|
|------|-----------|----------|

(Proposed PZ Price River)

|              |  |  |
|--------------|--|--|
| 43-047-36917 | CWU 1000-22 Sec 22 T09S R22E 0509 FSL 2326 FWL |  |
| 43-047-36918 | CWU 999-22 Sec 22 T09S R22E 2321 FSL 0692 FWL  |  |
| 43-047-36919 | CWU 1008-22 Sec 22 T09S R22E 1956 FNL 0212 FEL |  |
| 43-047-36920 | CWU 1006-22 Sec 22 T09S R22E 0848 FSL 0132 FEL |  |
| 43-047-36921 | CWU 1009-22 Sec 22 T09S R22E 2170 FNL 2105 FWL |  |
| 43-047-36922 | CWU 1005-27 Sec 27 T09S R22E 0342 FNL 2155 FEL |  |
| 43-047-36923 | CWU 1001-27 Sec 27 T09S R22E 0674 FNL 0874 FWL |  |
| 43-047-36924 | CWU 1003-28 Sec 28 T09S R22E 2099 FNL 0353 FEL |  |
| 43-047-36925 | CWU 1033-19 Sec 19 T09S R23E 2179 FNL 1895 FEL |  |
| 43-047-36928 | CWU 553-30F Sec 30 T09S R23E 1859 FNL 1935 FEL |  |
| 43-047-36926 | CWU 816-28 Sec 28 T09S R23E 1080 FSL 0713 FEL  |  |
| 43-047-36927 | CWU 815-28 Sec 28 T09S R23E 0624 FSL 1723 FWL  |  |
| 43-047-36929 | CWU 1070-34 Sec 34 T09S R23E 1905 FNL 0733 FWL |  |
| 43-047-36930 | CWU 1073-34 Sec 34 T09S R23E 0702 FNL 1880 FWL |  |

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

August 1, 2005

EOG Resources, Inc.  
P O Box 1815  
Vernal, UT 84078

Re: Chapita Wells Unit 816-28 Well, 1080' FSL, 713' FEL, SE SE,  
Sec. 28, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36926.

Sincerely,

Gil Hunt  
Acting Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.  
Well Name & Number Chapita Wells Unit 816-28  
API Number: 43-047-36926  
Lease: U-0336-A

Location: SE SE Sec. 28 T. 9 South R. 23 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |   |
|---|--|---|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>U-0336-A   |
| 2. NAME OF OPERATOR:<br>EOG RESOURCES, INC.   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                 |
| 3. ADDRESS OF OPERATOR:<br>P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078                                       |  | 7. UNIT or CA AGREEMENT NAME:<br>CHAPITA WELLS UNIT   |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 1080 FSL 713 FEL 40.002727 LAT 109.324337 LON                     |  | 8. WELL NAME and NUMBER:<br>CHAPITA WELLS UNIT 816-28 |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 28 9S 23E S.L.B. & M  |  | 9. API NUMBER:<br>43-047-36926                        |
| COUNTY: UINTAH  |  | 10. FIELD AND POOL, OR WILDCAT:<br>NATURAL BUTTES     |
| STATE: UTAH   |  |   |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |   |
|---|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION                  |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                       |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                            |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                                  |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                                  |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____              | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                                 |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                                 |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 07-37-000

By: [Signature]

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Regulatory Assistant

SIGNATURE [Signature]

DATE 7/17/2006

(This space for State use only)

RECEIVED

JUL 20 2006

DIV. OF OIL, GAS & MINING



**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-36926  
**Well Name:** CHAPITA WELLS UNIT 816-28  
**Location:** 1080 FSL 713 FEL (SESE), SECTION 28, T9S, R23E S.L.B.&M  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 8/1/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒


Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

  
Signature

7/17/2006

Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

JUL 20 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |   |
|---|--|---|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>U-0336-A   |
| 2. NAME OF OPERATOR:<br>EOG RESOURCES, INC.   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                 |
| 3. ADDRESS OF OPERATOR:<br>1060 East Highway 40 VERNAL UT 84078   |  | 7. UNIT or CA AGREEMENT NAME:<br>CHAPITA WELLS UNIT   |
| PHONE NUMBER:<br>(435) 789-0790   |  | 8. WELL NAME and NUMBER:<br>CHAPITA WELLS UNIT 816-28 |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 1080 FSL 713 FEL 40.002727 LAT 109.324337 LON                     |  | 9. API NUMBER:<br>43-047-36926                        |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 28 9S 23E S.L.B. & M  |  | 10. FIELD AND POOL, OR WILDCAT:<br>NATURAL BUTTES     |
| COUNTY: UINTAH  |  | STATE: UTAH   |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |   |  |  |
|---|---|--|--|
| TYPE OF SUBMISSION  | TYPE OF ACTION  |  |  |
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____<br><br><input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____ | <input type="checkbox"/> ACIDIZE<br><input type="checkbox"/> ALTER CASING<br><input type="checkbox"/> CASING REPAIR<br><input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><input type="checkbox"/> CHANGE TUBING<br><input type="checkbox"/> CHANGE WELL NAME<br><input type="checkbox"/> CHANGE WELL STATUS<br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN<br><input type="checkbox"/> FRACTURE TREAT<br><input type="checkbox"/> NEW CONSTRUCTION<br><input type="checkbox"/> OPERATOR CHANGE<br><input type="checkbox"/> PLUG AND ABANDON<br><input type="checkbox"/> PLUG BACK<br><input type="checkbox"/> PRODUCTION (START/RESUME)<br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><input type="checkbox"/> TEMPORARILY ABANDON<br><input type="checkbox"/> TUBING REPAIR<br><input type="checkbox"/> VENT OR FLARE<br><input type="checkbox"/> WATER DISPOSAL<br><input type="checkbox"/> WATER SHUT-OFF<br><input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 07-26-07  
By: [Signature]

|  |                                |
|--|--------------------------------|
| NAME (PLEASE PRINT) Kaylene R. Gardner | TITLE Sr. Regulatory Assistant |
| SIGNATURE <u>[Signature]</u>           | DATE 7/24/2007                 |

(This space for State use only)

COPY SENT TO OPERATOR  
Date: 7-27-07  
Initials: RM

(See Instructions on Reverse Side)

RECEIVED

JUL 26 2007

DIV. OF OIL, GAS & MINING



**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-36926  
**Well Name:** CHAPITA WELLS UNIT 816-28  
**Location:** 1080 FSL 713 FEL (SESE), SECTION 28, T9S, R23E S.L.B.&M  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 8/1/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

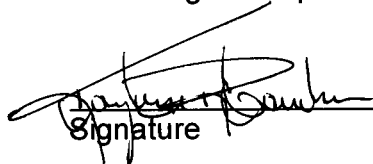
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

  
\_\_\_\_\_  
Signature

7/24/2007

\_\_\_\_\_  
Date

Title: Sr. Regulatory Assistant

Representing: EOG Resources, Inc.

**RECEIVED**  
**JUL 26 2007**

DIV. OF OIL, GAS & MINING

## DIVISION OF OIL, GAS AND MINING

### **SPUDDING INFORMATION**

Name of Company: EOG RESOURCES INC

Well Name: CWU 816-28

Api No: 43-047-36926 Lease Type: FEDERAL

Section 28 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

### **SPUDDED:**

Date 08/04/07

Time 3:30 PM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 08/06/07 Signed CHD

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550  
Address: 600 17th Street  
city Denver  
state CO zip 80202 Phone Number: (303) 262-2812

**Well 1**

| API Number                   | Well Name                 | QQ                | Sec       | Twp                              | Rng | County |
|------------------------------|---------------------------|-------------------|-----------|----------------------------------|-----|--------|
| 43-047-36926                 | CHAPITA WELLS UNIT 816-28 | SESE              | 28        | 9S                               | 23E | UINTAH |
| Action Code                  | Current Entity Number     | New Entity Number | Spud Date | Entity Assignment Effective Date |     |        |
| A                            | 99999                     | 16287             | 8/4/2007  | 8/9/07                           |     |        |
| Comments: <u>PRRV = MVRD</u> |                           |                   |           |                                  |     |        |

**Well 2**

| API Number                   | Well Name                  | QQ                | Sec       | Twp                              | Rng | County |
|------------------------------|----------------------------|-------------------|-----------|----------------------------------|-----|--------|
| 43-047-38076                 | CHAPITA WELLS UNIT 1239-28 | NENE              | 28        | 9S                               | 23E | UINTAH |
| Action Code                  | Current Entity Number      | New Entity Number | Spud Date | Entity Assignment Effective Date |     |        |
| A                            | 99999                      | 16288             | 8/3/2007  | 8/9/07                           |     |        |
| Comments: <u>PRRV = MVRD</u> |                            |                   |           |                                  |     |        |

**Well 3**

| API Number                   | Well Name             | QQ                | Sec       | Twp                              | Rng | County |
|------------------------------|-----------------------|-------------------|-----------|----------------------------------|-----|--------|
| 43-047-38888                 | HOSS 58-35            | SENE              | 35        | 8S                               | 23E | UINTAH |
| Action Code                  | Current Entity Number | New Entity Number | Spud Date | Entity Assignment Effective Date |     |        |
| A                            | 99999                 | 16289             | 8/3/2007  | 8/9/07                           |     |        |
| Comments: <u>PRRV = MVRD</u> |                       |                   |           |                                  |     |        |

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

8/6/2007

Date

RECEIVED

AUG 08 2007

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-262-2812**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1,080' FSL & 713' FEL (SESE)  
Sec. 28-T9S-R23E 40.002727 LAT 109.324337 LON**

5. Lease Serial No.

**U-0336-A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**Chapita Wells Unit**

8. Well Name and No.

**Chapita Wells Unit 816-28**

9. API Well No.

**43-047-36926**

10. Field and Pool, or Exploratory Area

**Natural Buttes/Mesaverde**

11. County or Parish, State

**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |  |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                    |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                    |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <b>Well spud</b> |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

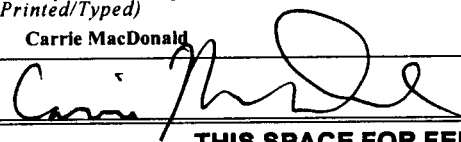
**The referenced well spud on 8/4/2007.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Carrie MacDonald**

Title **Operations Clerk**

Signature



Date

**08/06/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**AUG 08 2007**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-262-2812**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1,080' FSL & 713' FEL (SESE)  
Sec. 28-T9S-R23E 40.002727 LAT 109.324337 LON**

5. Lease Serial No.  
**U-0336-A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Chapita Wells Unit**

8. Well Name and No.  
**Chapita Wells Unit 816-28**

9. API Well No.  
**43-047-36926**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Mesaverde**

11. County or Parish, State  
**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input checked="" type="checkbox"/> Water Disposal |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.**

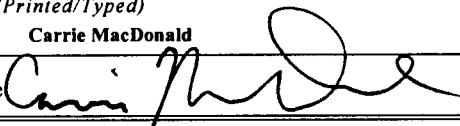
- 1. Natural Buttes Unit 21-20B SWD**
- 2. Chapita Wells Unit 550-30N SWD**
- 3. Ace Disposal**
- 4. RN Industries**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Carrie MacDonald**

Title **Operations Clerk**

Signature



Date

**08/06/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**AUG 08 2007**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
UTU0336A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS UNI8. Well Name and No.  
CHAPITA WELLS UNIT 816-289. API Well No.  
43-047-3692610. Field and Pool, or Exploratory  
NATURAL BUTTES/MESAVERDE11. County or Parish, and State  
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
EOG RESOURCES INCContact: MARY A MAESTAS  
E-Mail: mary\_maestas@eogresources.com3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 802023b. Phone No. (include area code)  
Ph: 303-824-5526

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T9S R23E SESE 1080FSL 713FEL  
40.00273 N Lat, 109.32434 W Lon

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Production Start-up                       |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 12/17/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #57642 verified by the BLM Well Information System  
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 12/18/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED****\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*****DEC 19 2007**

DIV. OF OIL, GAS &amp; MINING

# WELL CHRONOLOGY REPORT

Report Generated On: 12-18-2007

|                      |   |                  |              |                      |            |
|----------------------|---|------------------|--------------|----------------------|------------|
| <b>Well Name</b>     | CWU 816-28                                      | <b>Well Type</b> | DEVG         | <b>Division</b>      | DENVER     |
| <b>Field</b>         | CHAPITA DEEP                                    | <b>API #</b>     | 43-047-36926 | <b>Well Class</b>    | 1SA        |
| <b>County, State</b> | UINTAH, UT                                      | <b>Spud Date</b> | 08-28-2007   | <b>Class Date</b>    | 12-17-2007 |
| <b>Tax Credit</b>    | N   | <b>TVD / MD</b>  | 8,750/ 8,750 | <b>Property #</b>    | 057594     |
| <b>Water Depth</b>   | 0   | <b>Last CSG</b>  | 0.0          | <b>Shoe TVD / MD</b> | 0/ 0       |
| <b>KB / GL Elev</b>  | 5,206/ 5,194                                    |                  |              |                      |            |
| <b>Location</b>      | Section 28, T9S, R23E, SESE, 1080 FSL & 713 FEL |                  |              |                      |            |

|                 |                    |                    |                  |              |       |
|-----------------|--------------------|--------------------|------------------|--------------|-------|
| <b>Event No</b> | 1.0                | <b>Description</b> | DRILL & COMPLETE |              |       |
| <b>Operator</b> | EOG RESOURCES, INC | <b>WI %</b>        | 100.0            | <b>NRI %</b> | 82.25 |

|                             |                    |                   |               |                    |                  |
|-----------------------------|--------------------|-------------------|---------------|--------------------|------------------|
| <b>AFE No</b>               | 303612             | <b>AFE Total</b>  | 1,756,400     | <b>DHC / CWC</b>   | 838,700/ 917,700 |
| <b>Rig Contr</b>            | ENSIGN             | <b>Rig Name</b>   | ENSIGN #81    | <b>Start Date</b>  | 08-02-2005       |
| <b>08-02-2005</b>           | <b>Reported By</b> | ED TROTTER        |               |                    |                  |
| <b>DailyCosts: Drilling</b> | \$0                | <b>Completion</b> | \$0           | <b>Daily Total</b> | \$0              |
| <b>Cum Costs: Drilling</b>  | \$0                | <b>Completion</b> | \$0           | <b>Well Total</b>  | \$0              |
| <b>MD</b>                   | 0                  | <b>TVD</b>        | 0             | <b>Progress</b>    | 0                |
| <b>Days</b>                 | 0                  | <b>MW</b>         | 0.0           | <b>Visc</b>        | 0.0              |
| <b>Formation :</b>          | PBTB : 0.0         |                   | <b>Perf :</b> | PKR Depth : 0.0    |                  |

Activity at Report Time: LOCATION DATA

| Start | End | Hrs | Activity Description |
|-------|-----|-----|----------------------|
|-------|-----|-----|----------------------|

|       |       |      |               |
|-------|-------|------|---------------|
| 06:00 | 06:00 | 24.0 | LOCATION DATA |
|-------|-------|------|---------------|

1080' FSL & 713' FEL (SE/SE)  
SECTION 28, T9S, R23E  
UINTAH COUNTY, UTAH

LAT 40.0011, LONG 109.1928

RIG: ENSIGN #81  
OBJECTIVE: TD 8750' MESAVERDE  
DW/GAS  
CHAPITA WELLS DEEP PROSPECT  
DD&A: CHAPITA WELLS DEEP  
NATURAL BUTTES FIELD

LEASE: U-0336A

ELEVATION: 5195.6' NAT GL, 5194.4' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5194'), 5206' KB (12')

EOG WI 100%, NRI 82.25%

|                             |                    |                   |     |                    |          |
|-----------------------------|--------------------|-------------------|-----|--------------------|----------|
| <b>07-30-2007</b>           | <b>Reported By</b> | TERRY CSERE       |     |                    |          |
| <b>DailyCosts: Drilling</b> | \$38,000           | <b>Completion</b> | \$0 | <b>Daily Total</b> | \$38,000 |

|                            |          |                   |     |                   |          |
|----------------------------|----------|-------------------|-----|-------------------|----------|
| <b>Cum Costs: Drilling</b> | \$38,000 | <b>Completion</b> | \$0 | <b>Well Total</b> | \$38,000 |
| <b>MD</b>                  | 0        | <b>TVD</b>        | 0   | <b>Progress</b>   | 0        |
| <b>Formation :</b>         |          | <b>PBTD : 0.0</b> |     | <b>Perf :</b>     |          |

Activity at Report Time: BUILD LOCATION

| Start | End   | Hrs  | Activity Description |
|-------|-------|------|----------------------|
| 06:00 | 06:00 | 24.0 | LOCATION STARTED.    |

07-31-2007 Reported By TERRY CSERE

|                             |          |                   |     |                    |          |
|-----------------------------|----------|-------------------|-----|--------------------|----------|
| <b>DailyCosts: Drilling</b> | \$38,000 | <b>Completion</b> | \$0 | <b>Daily Total</b> | \$38,000 |
| <b>Cum Costs: Drilling</b>  | \$38,000 | <b>Completion</b> | \$0 | <b>Well Total</b>  | \$38,000 |
| <b>MD</b>                   | 0        | <b>TVD</b>        | 0   | <b>Progress</b>    | 0        |
| <b>Formation :</b>          |          | <b>PBTD : 0.0</b> |     | <b>Perf :</b>      |          |

Activity at Report Time: BUILD LOCATION

| Start | End   | Hrs  | Activity Description   |
|-------|-------|------|------------------------|
| 06:00 | 06:00 | 24.0 | LOCATION 10% COMPLETE. |

08-01-2007 Reported By TERRY CSERE

|                             |          |                   |     |                    |          |
|-----------------------------|----------|-------------------|-----|--------------------|----------|
| <b>DailyCosts: Drilling</b> | \$0      | <b>Completion</b> | \$0 | <b>Daily Total</b> | \$0      |
| <b>Cum Costs: Drilling</b>  | \$38,000 | <b>Completion</b> | \$0 | <b>Well Total</b>  | \$38,000 |
| <b>MD</b>                   | 0        | <b>TVD</b>        | 0   | <b>Progress</b>    | 0        |
| <b>Formation :</b>          |          | <b>PBTD : 0.0</b> |     | <b>Perf :</b>      |          |

Activity at Report Time: BUILD LOCATION

| Start | End   | Hrs  | Activity Description   |
|-------|-------|------|------------------------|
| 06:00 | 06:00 | 24.0 | LOCATION 25% COMPLETE. |

08-02-2007 Reported By TERRY CSERE

|                             |          |                   |     |                    |          |
|-----------------------------|----------|-------------------|-----|--------------------|----------|
| <b>DailyCosts: Drilling</b> | \$0      | <b>Completion</b> | \$0 | <b>Daily Total</b> | \$0      |
| <b>Cum Costs: Drilling</b>  | \$38,000 | <b>Completion</b> | \$0 | <b>Well Total</b>  | \$38,000 |
| <b>MD</b>                   | 0        | <b>TVD</b>        | 0   | <b>Progress</b>    | 0        |
| <b>Formation :</b>          |          | <b>PBTD : 0.0</b> |     | <b>Perf :</b>      |          |

Activity at Report Time: BUILD LOCATION

| Start | End   | Hrs  | Activity Description   |
|-------|-------|------|------------------------|
| 06:00 | 06:00 | 24.0 | LOCATION 40% COMPLETE. |

08-03-2007 Reported By TERRY CSERE

|                             |          |                   |     |                    |          |
|-----------------------------|----------|-------------------|-----|--------------------|----------|
| <b>DailyCosts: Drilling</b> | \$0      | <b>Completion</b> | \$0 | <b>Daily Total</b> | \$0      |
| <b>Cum Costs: Drilling</b>  | \$38,000 | <b>Completion</b> | \$0 | <b>Well Total</b>  | \$38,000 |
| <b>MD</b>                   | 0        | <b>TVD</b>        | 0   | <b>Progress</b>    | 0        |
| <b>Formation :</b>          |          | <b>PBTD : 0.0</b> |     | <b>Perf :</b>      |          |

Activity at Report Time: BUILD LOCATION

| Start | End   | Hrs  | Activity Description   |
|-------|-------|------|------------------------|
| 06:00 | 06:00 | 24.0 | LOCATION 60% COMPLETE. |

08-06-2007 Reported By TERRY CSERE

|                             |     |                   |     |                    |     |
|-----------------------------|-----|-------------------|-----|--------------------|-----|
| <b>DailyCosts: Drilling</b> | \$0 | <b>Completion</b> | \$0 | <b>Daily Total</b> | \$0 |
|-----------------------------|-----|-------------------|-----|--------------------|-----|



|                            |                   |                   |               |                        |          |
|----------------------------|-------------------|-------------------|---------------|------------------------|----------|
| <b>Cum Costs: Drilling</b> | \$38,000          | <b>Completion</b> | \$0           | <b>Well Total</b>      | \$38,000 |
| <b>MD</b>                  | 40                | <b>TVD</b>        | 40            | <b>Progress</b>        | 0        |
| <b>Days</b>                | 0                 | <b>MW</b>         | 0.0           | <b>Visc</b>            | 0.0      |
| <b>Formation :</b>         | <b>PBTD : 0.0</b> |                   | <b>Perf :</b> | <b>PKR Depth : 0.0</b> |          |

Activity at Report Time: WO AIR RIG

| Start | End   | Hrs  | Activity Description   |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | LINE TODAY. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 8/4/2007 @ 3:30 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 8/4/2007 @ 2:45 PM. |

08-07-2007 Reported By TERRY CSERE

|                              |                   |                   |               |                        |          |
|------------------------------|-------------------|-------------------|---------------|------------------------|----------|
| <b>Daily Costs: Drilling</b> | \$0               | <b>Completion</b> | \$0           | <b>Daily Total</b>     | \$0      |
| <b>Cum Costs: Drilling</b>   | \$38,000          | <b>Completion</b> | \$0           | <b>Well Total</b>      | \$38,000 |
| <b>MD</b>                    | 40                | <b>TVD</b>        | 40            | <b>Progress</b>        | 0        |
| <b>Days</b>                  | 0                 | <b>MW</b>         | 0.0           | <b>Visc</b>            | 0.0      |
| <b>Formation :</b>           | <b>PBTD : 0.0</b> |                   | <b>Perf :</b> | <b>PKR Depth : 0.0</b> |          |

Activity at Report Time: BUILD LOCATION

| Start | End   | Hrs  | Activity Description |
|-------|-------|------|----------------------|
| 06:00 | 06:00 | 24.0 | LOCATION COMPLETE.   |

08-22-2007 Reported By JERRY BARNES

|                              |                   |                   |               |                        |           |
|------------------------------|-------------------|-------------------|---------------|------------------------|-----------|
| <b>Daily Costs: Drilling</b> | \$190,646         | <b>Completion</b> | \$0           | <b>Daily Total</b>     | \$190,646 |
| <b>Cum Costs: Drilling</b>   | \$228,646         | <b>Completion</b> | \$0           | <b>Well Total</b>      | \$228,646 |
| <b>MD</b>                    | 2,332             | <b>TVD</b>        | 2,332         | <b>Progress</b>        | 0         |
| <b>Days</b>                  | 0                 | <b>MW</b>         | 0.0           | <b>Visc</b>            | 0.0       |
| <b>Formation :</b>           | <b>PBTD : 0.0</b> |                   | <b>Perf :</b> | <b>PKR Depth : 0.0</b> |           |

Activity at Report Time: WORT

| Start | End   | Hrs  | Activity Description  |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | MIRU PRO PETRO AIR RIG #9 ON 8/14/2007. DRILLED 12-1/4" HOLE TO 2370' GL. ENCOUNTERED WATER @ 930' & 1740'. RAN 54 JTS (2320.40') OF 9-5/8", 36.0#/ FT, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2,332' KB. RDMO AIR RIG. |

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 165 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (81.9 BBLs) OF PREMIUM CEMENT W/2% CaCl<sub>2</sub> & 1/4# SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.

DISPLACED CEMENT W/175.9 BBLs FRESH WATER. BUMPED PLUG W/800# @ 3:26 PM, 8/17/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/4% CaCl<sub>2</sub> & 1/4# SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/4% CaCl<sub>2</sub> & 1/4# SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 3: MIXED & PUMPED 140 SX (28.6 BBLs) OF PREMIUM CEMENT W/4% CaCl<sub>2</sub> & 1/4# SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2185', 1 DEGREE. TAGGED @ 2195'.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 8/15/2007 @ 1:00 PM.

|  |       |             |  |               |   |        |   |             |                 |           |     |
|--|-------|-------------|--|---------------|---|--------|---|-------------|-----------------|-----------|-----|
| 08-28-2007                                 |       | Reported By |  | DAVID FOREMAN |   |        |   |             |                 |           |     |
| DailyCosts: Drilling                       |       | \$36,911    |  | Completion    |   | \$0    |   | Daily Total |                 | \$36,911  |     |
| Cum Costs: Drilling                        |       | \$265,557   |  | Completion    |   | \$0    |   | Well Total  |                 | \$265,557 |     |
| MD   | 2,332 | TVD         | 2,332  | Progress      | 0 | Days   | 0 | MW          | 0.0             | Visc      | 0.0 |
| Formation :                                |       |             | PBTD : 0.0   |               |   | Perf : |   |             | PKR Depth : 0.0 |           |     |
| Activity at Report Time: RIG UP GAS BUSTER |       |             |  |               |   |        |   |             |                 |           |     |
| Start                                      | End   | Hrs         | Activity Description   |               |   |        |   |             |                 |           |     |
| 06:00                                      | 12:00 | 6.0         | RIG DOWN AND MOVE, CLEAR LOCATION @ 12:00**** RIG MOVE 4.1 MILES****   |               |   |        |   |             |                 |           |     |
|  |       |             | NOTIFIED BLM VERNAL JAMIE SPARGER 8-27-07@ 15:00, 435-781-4502 F/ BOP TEST   |               |   |        |   |             |                 |           |     |
| 12:00                                      | 19:00 | 7.0         | SET BOP TEST FLANGE 5000 PSI W/ FMC,SPOT & SET SUB,RIG UP,DERRICK ON FLOOR @ 15:30,                                  |               |   |        |   |             |                 |           |     |
|  |       |             | CONT. R/U GROUND SUPPORT.ALL TRUCKS OFF LOCATION @ 17:00. DERRICK UP @ 19:00   |               |   |        |   |             |                 |           |     |
| 19:00                                      | 06:00 | 11.0        | CONT. RIG UP,MUD LINES,PITS,ELECTRIC LINES,HYD.LINES,TRIP TANK. RIG UP GAS BUSTER. (BOP TEST AT 12:00 I P S TESTING) |               |   |        |   |             |                 |           |     |
|  |       |             | ACCIDENTS NONE REPORTED.   |               |   |        |   |             |                 |           |     |
|  |       |             | RESET AND FUNCTION TEST CROWN-O-MATIC  |               |   |        |   |             |                 |           |     |
|  |       |             | SAFETY MEETING: WORKING W/TRUCKS / USE RIGHT TOOL FOR THE JOB.   |               |   |        |   |             |                 |           |     |
|  |       |             | CREWS, SHORT NIGHTS.   |               |   |        |   |             |                 |           |     |
|  |       |             | FUEL ON HAND,3000,USED 392,REC,3392 F/ CWU 686-30  |               |   |        |   |             |                 |           |     |
|  |       |             | 1 NEAR MISS  |               |   |        |   |             |                 |           |     |

|                                   |       |             |  |               |     |        |   |                 |     |           |      |
|-----------------------------------|-------|-------------|--|---------------|-----|--------|---|-----------------|-----|-----------|------|
| 08-29-2007                        |       | Reported By |  | DAVID FOREMAN |     |        |   |                 |     |           |      |
| Daily Costs: Drilling             |       | \$52,840    |  | Completion    |     | \$0    |   | Daily Total     |     | \$52,840  |      |
| Cum Costs: Drilling               |       | \$318,397   |  | Completion    |     | \$0    |   | Well Total      |     | \$318,397 |      |
| MD                                | 2,899 | TVD         | 2,899  | Progress      | 567 | Days   | 1 | MW              | 9.0 | Visc      | 32.0 |
| Formation :                       |       | PBTD : 0.0  |  |               |     | Perf : |   | PKR Depth : 0.0 |     |           |      |
| Activity at Report Time: DRILLING |       |             |  |               |     |        |   |                 |     |           |      |
| Start                             | End   | Hrs         | Activity Description   |               |     |        |   |                 |     |           |      |
| 06:00                             | 10:00 | 4.0         | NIPPLE UP BOP,FLARE LINES,GAS BUSTER, ***** RIG ON DAY WORK @ 0600, 8-28-07<br>FUNCTION TEST BOP   |               |     |        |   |                 |     |           |      |
| 10:00                             | 15:00 | 5.0         | RIG UP IPS TESTER & TEST BOP, PIPE RAMS,BLIND RAMS,ALL KILL LINE VALVES,CHOKE LINE &<br>MANIFOLD,HCR,KELLY UPPER & LOWER KELLY VALVES,SAFETY VALVE,DART VALVE,ALL TO 250<br><br>PSI LOW & 5000 PSI HIGH, ANNULAR 250 PSI LOW 2500 HIGH,SURFACE CSG.1500 PSI GOOD TEST.<br>WITNESS KENDALL LANDEEN DOUBLE JACK TESTING. (IPS) |               |     |        |   |                 |     |           |      |
| 15:00                             | 16:00 | 1.0         | SAFETY MEETING W/ WEATHERFORD & RIG UP SAME.   |               |     |        |   |                 |     |           |      |
| 16:00                             | 20:00 | 4.0         | PICK UP BHA & DRILL PIPE. TAG @ 2196' RIG DOWN WEATHERFORD.  |               |     |        |   |                 |     |           |      |
| 20:00                             | 22:00 | 2.0         | INSTALL ROTATEING RUBBER,DRLG CEMENT & FLOAT EQUIPMENT F/ 2196, TO 2332,+ 10' FORMATION.@<br>2342'   |               |     |        |   |                 |     |           |      |

22:00 22:30 0.5 SHOE TEST/ 250 PSI ,W/ 9. M/W = 11. E M W. GOOD TEST.  
 22:30 06:00 7.5 DRLG. F/ 2442' TO 2899' ,567' ,ROP,75.6,WOB,16/18,RPM,60/65,GPM,446,DIFF,275/300.

MUD LOSS LAST 24 HRS. 0 BBLs.

MUD WT.9., VIS.32,

ROT,88 ,PU,90 ,SO,86,

DRILLS 1 BOP DRILL

ACCIDENTS NONE REPORTED

FUNCTION TEST CROWN-O-MATIC

SAFETY MEETING: P,P,E, & W/W/ LAY DOWN MACHINE.

CREWS FULL

FUEL ON HAND 2800 USED 200.

FORMATION TOP: GREEN RIVER

GAS BG.350 U, CONN. 1000 U,

MAX GAS 4061 U, @ 2361'

MUD LOGGER ON LOCATION F/ 8-28-07 TO (1) DAYS.

JONATHAN ARRIETA

06:00

18.0 SPUD 12.25" HOLE ON 8-28-07 @ 22.30 HRS

08-30-2007 Reported By DAVID FOREMAN

|                              |           |                   |     |                    |           |
|------------------------------|-----------|-------------------|-----|--------------------|-----------|
| <b>Daily Costs: Drilling</b> | \$87,949  | <b>Completion</b> | \$0 | <b>Daily Total</b> | \$87,949  |
| <b>Cum Costs: Drilling</b>   | \$406,346 | <b>Completion</b> | \$0 | <b>Well Total</b>  | \$406,346 |

|           |       |            |       |                 |       |             |   |           |     |             |      |
|-----------|-------|------------|-------|-----------------|-------|-------------|---|-----------|-----|-------------|------|
| <b>MD</b> | 4,806 | <b>TVD</b> | 4,806 | <b>Progress</b> | 1,907 | <b>Days</b> | 2 | <b>MW</b> | 9.2 | <b>Visc</b> | 31.0 |
|-----------|-------|------------|-------|-----------------|-------|-------------|---|-----------|-----|-------------|------|

|                    |                   |               |                        |
|--------------------|-------------------|---------------|------------------------|
| <b>Formation :</b> | <b>PBTD : 0.0</b> | <b>Perf :</b> | <b>PKR Depth : 0.0</b> |
|--------------------|-------------------|---------------|------------------------|

Activity at Report Time: DRILLING

| Start | End   | Hrs  | Activity Description   |
|-------|-------|------|--|
| 06:00 | 11:30 | 5.5  | DRLG 2899' TO 3403', 474, ROP 86.2, WOB 16/18, RPM 60/65, GPM 446, DIFF 275/300. |
| 11:30 | 12:00 | 0.5  | SURVEY @ 3295, 2.78 DEG.   |
| 12:00 | 23:30 | 11.5 | DRLG 3403' TO 4328', 925, ROP 80.5, WOB 16/18, RPM 60/65, GPM 446, DIFF 275/300. |
| 23:30 | 00:00 | 0.5  | SURVEY @ 4251, 2.5 DEG.  |
| 00:00 | 06:00 | 6.0  | DRLG 4328' TO 4806', 478, ROP 79.6, WOB 18/20, RPM 45/65, GPM 446, DIFF 300/325. |

MUD LOSS LAST 24 HRS. 0 BBLs.

MUD WT.9.6, VIS.32,

ROT 114, PU 119, SO 107

DRILLS 2 BOP DRILL

ACCIDENTS NONE REPORTED

FUNCTION TEST CROWN-O-MATIC

SAFETY MEETING: FORKLIFT SAFETY, CONN.

CREWS FULL

FUEL ON HAND 6383, USED 917, REC 4500

FORMATION TOP: WASATCH

GAS BG 70 U, CONN. 250 U

MAX GAS 3934 U @ 2760'

MUD LOGGER ON LOCATION FROM 8-28-07 TO (2) DAYS.

JONATHAN ARRIETA

**08-31-2007**      **Reported By**      DAVID FOREMAN**Daily Costs: Drilling**      \$37,564      **Completion**      \$0      **Daily Total**      \$37,564**Cum Costs: Drilling**      \$443,910      **Completion**      \$0      **Well Total**      \$443,910**MD**      6,054      **TVD**      6,054      **Progress**      1,248      **Days**      3      **MW**      9.7      **Visc**      32.0**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0****Activity at Report Time: DRILLING****Start**      **End**      **Hrs**      **Activity Description**

06:00      15:30      9.5      DRLG.F/ 4806' TO 5411' 605',ROP,63.7,WOB,18/20,RPM,60/65,GPM, 446,DIFF,375.

15:30      16:00      0.5      SERVICE RIG

16:00      06:00      14.0      DRLG.F/ 5411' to 6054',ROP,643,WOB,18/20,RPM,60/65,GPM, 446,DIFF,350.

MUD LOSS LAST 24 HRS. 0 BBLs.

MUD WT.10.1, VIS.35,

ROT,130 ,PU,137 ,SO,125,

DRILLS 1BOP DRILL

ACCIDENTS NONE REPORTED

FUNCTION TEST CROWN-O-MATIC

SAFETY MEETING:HOUSEKEEPING, TEAMWORK

CREWS FULL

FUEL ON HAND 5280 USED 1103,

FORMATION TOP: NORTH HORN

GAS BG.80 U, CONN. 150 U,

MAX GAS 5892 U, @ 5343'

MUD LOGGER ON LOCATION F/ 8-28-07 TO (3) DAYS.

JONATHAN ARRIETA

**09-01-2007**      **Reported By**      DAVID FOREMAN**Daily Costs: Drilling**      \$30,723      **Completion**      \$0      **Daily Total**      \$30,723**Cum Costs: Drilling**      \$474,633      **Completion**      \$0      **Well Total**      \$474,633**MD**      6,660      **TVD**      6,660      **Progress**      606      **Days**      4      **MW**      10.2      **Visc**      34.0**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0****Activity at Report Time: DRILLING****Start**      **End**      **Hrs**      **Activity Description**

06:00      16:00      10.0      DRLG. F/ 6054' TO 6363',309',ROP,30.9.

16:00      16:30      0.5      SERVICE RIG, FUNCTION TEST CROWN-O-MATIC.

16:30      06:00      13.5      DRLG. F/ 6363' TO 6660',287',ROP,22.

MUD LOSS LAST 24 HRS. 0 BBLs.

MUD WT.11, VIS.36,

ROT,139 ,PU,146 ,SO,131,  
 ACCIDENTS NONE REPORTED  
 SAFETY MEETING: POWER TOOLS,PPE & FALL PROTECTION  
 CREWS FULL

FUEL ON HAND 4046, USED 1234 ,  
 FORMATION TOP: PRICE RIVER.  
 GAS BG.70 U, CONN. 200 U,  
 MAX GAS 3462 U, @ 6310'  
 MUD LOGGER ON LOCATION F/ 8-28-07 TO (4) DAYS.  
 JONATHAN ARRIETA

|                              |                    |                   |       |                    |                        |             |   |           |      |             |      |
|------------------------------|--------------------|-------------------|-------|--------------------|------------------------|-------------|---|-----------|------|-------------|------|
| <b>09-02-2007</b>            | <b>Reported By</b> | DAVID FOREMAN     |       |                    |                        |             |   |           |      |             |      |
| <b>Daily Costs: Drilling</b> | \$28,041           | <b>Completion</b> | \$0   | <b>Daily Total</b> | \$28,041               |             |   |           |      |             |      |
| <b>Cum Costs: Drilling</b>   | \$502,801          | <b>Completion</b> | \$0   | <b>Well Total</b>  | \$502,801              |             |   |           |      |             |      |
| <b>MD</b>                    | 7,313              | <b>TVD</b>        | 7,313 | <b>Progress</b>    | 653                    | <b>Days</b> | 5 | <b>MW</b> | 11.0 | <b>Visc</b> | 35.0 |
| <b>Formation :</b>           | <b>PBTD : 0.0</b>  |                   |       | <b>Perf :</b>      | <b>PKR Depth : 0.0</b> |             |   |           |      |             |      |

**Activity at Report Time: DRILLING**

| Start  | End   | Hrs  | Activity Description                  |
|--|-------|------|---------------------------------------|
| 06:00  | 13:30 | 7.5  | DRLG.F/ 6660' TO 6869',209',ROP,27.9. |
| 13:30  | 14:00 | 0.5  | RIG REPAIR GEN. DOWN.                 |
| 14:00  | 15:30 | 1.5  | DRLG.F/ 6869' TO 6964',95',ROP,64.    |
| 15:30  | 16:00 | 0.5  | SERVICE RIG                           |
| 16:00  | 06:00 | 14.0 | DRLG.F/ 6964' TO 7313',349',ROP,25.   |
| MUD LOSS LAST 24 HRS. 0 BBLS.                  |       |      |                                       |
| MUD WT.11.2, VIS.36,                           |       |      |                                       |
| ROT,149 ,PU,156 ,SO,140,                       |       |      |                                       |
| ACCIDENTS NONE REPORTED                        |       |      |                                       |
| SAFETY MEETING: DRESS CODE/ HEAD PROTECTION    |       |      |                                       |
| CREWS FULL                                     |       |      |                                       |
| FUEL ON HAND 2890' USED 1156,                  |       |      |                                       |
| FORMATION TOP: MIDDLE PRICE RIVER.             |       |      |                                       |
| GAS BG.190 U, CONN. 300 U,                     |       |      |                                       |
| MAX GAS 5399 U, @ 7171'                        |       |      |                                       |
| MUD LOGGER ON LOCATION F/ 8-28-07 TO (5) DAYS. |       |      |                                       |
| JONATHAN ARRIETA                               |       |      |                                       |

|                              |                    |                   |       |                    |                        |             |   |           |      |             |      |
|------------------------------|--------------------|-------------------|-------|--------------------|------------------------|-------------|---|-----------|------|-------------|------|
| <b>09-03-2007</b>            | <b>Reported By</b> | DAVID FOREMAN     |       |                    |                        |             |   |           |      |             |      |
| <b>Daily Costs: Drilling</b> | \$49,286           | <b>Completion</b> | \$0   | <b>Daily Total</b> | \$49,286               |             |   |           |      |             |      |
| <b>Cum Costs: Drilling</b>   | \$552,110          | <b>Completion</b> | \$0   | <b>Well Total</b>  | \$552,110              |             |   |           |      |             |      |
| <b>MD</b>                    | 7,736              | <b>TVD</b>        | 7,736 | <b>Progress</b>    | 423                    | <b>Days</b> | 6 | <b>MW</b> | 11.4 | <b>Visc</b> | 37.0 |
| <b>Formation :</b>           | <b>PBTD : 0.0</b>  |                   |       | <b>Perf :</b>      | <b>PKR Depth : 0.0</b> |             |   |           |      |             |      |

**Activity at Report Time: DRILLING**

| Start | End | Hrs | Activity Description |
|-------|-----|-----|----------------------|
|-------|-----|-----|----------------------|

06:00 14:30 8.5 DRLG. F/ 7313' TO 7655', 342',ROP,40.2.  
 14:30 15:30 1.0 CIR. CLEAN F/ BIT TRIP  
 15:30 21:00 5.5 SLUG PIPE, DROP SURVEY, TRIP F/ BIT, RECOVER SURVEY BREAK BIT,L/D REAMERS & MOTOR.  
 TIGHT F/ 3430' TO 3024', 15 TO 30 K, OVER PULL WIPE ALL TIGHT SPOTS CLEAN.  
 21:00 02:00 5.0 P/U MOTOR M/U BIT TRIP IN TO SHOE BREAK CIRC.CONT. TRIP IN, FILL PIPE & BREAK CIRC. @ SHOE &  
 FIVE STANDS OFF BOTTOM.  
 02:00 02:30 0.5 WASH & REAM F/ 7585' TO 7655' TO BOTTOM ( 70' )  
 02:30 06:00 3.5 DRLG. F/ 7655' TO 7736', 81',ROP,23.1. ( SURVEY @ 7578 2.75 DEG. )  
 MUD LOSS LAST 24 HRS. 0 BBLS.  
 MUD WT.11.4, VIS.37,  
 ROT,149 ,PU,156 ,SO,140,  
 ACCIDENTS NONE REPORTED  
 SAFETY MEETING: TRIPING,  
 CREWS FULL  
 FUEL ON HAND 4392, USED 498,  
 FORMATION TOP: MIDDLE PRICE RIVER.  
 GAS BG.300 U, CONN. 500 U,  
 MAX GAS 4216 U, @ 7455'  
 TRIP GAS 4239, @ 7655'  
 MUD LOGGER ON LOCATION F/ 8-28-07 TO (6) DAYS.  
 JONATHAN ARRIETA

09-04-2007 Reported By DAVID FOREMAN

|                              |           |                   |       |                        |           |
|------------------------------|-----------|-------------------|-------|------------------------|-----------|
| <b>Daily Costs: Drilling</b> | \$28,449  | <b>Completion</b> | \$0   | <b>Daily Total</b>     | \$28,449  |
| <b>Cum Costs: Drilling</b>   | \$580,559 | <b>Completion</b> | \$0   | <b>Well Total</b>      | \$580,559 |
| <b>MD</b>                    | 8,135     | <b>TVD</b>        | 8,135 | <b>Progress</b>        | 399       |
| <b>Formation :</b>           |           | <b>PBTD : 0.0</b> |       | <b>Days</b>            | 7         |
|                              |           |                   |       | <b>MW</b>              | 11.3      |
|                              |           |                   |       | <b>Visc</b>            | 37.0      |
|                              |           |                   |       | <b>Perf :</b>          |           |
|                              |           |                   |       | <b>PKR Depth : 0.0</b> |           |

Activity at Report Time: DRILLING

| Start | End   | Hrs  | Activity Description  |
|-------|-------|------|---|
| 06:00 | 16:00 | 10.0 | DRLG. F/ 7736' TO 7907', 171',ROP,17.1.   |
| 16:00 | 16:30 | 0.5  | SERVICE RIG, FUCTION TEST CROWN-O-MATIC.  |
| 16:30 | 06:00 | 13.5 | DRLG. F/ 7907' TO 8135',228',ROP,16.8<br>MUD LOSS LAST 24 HRS. 0 BBLS.<br>MUD WT.11.6, VIS.37,<br>ROT,160 ,PU,173 ,SO,150,<br>ACCIDENTS NONE REPORTED<br>SAFETY MEETING: TRIPING,<br>CREWS FULL<br>FUEL ON HAND 3210, USED 1182,<br>FORMATION TOP: MIDDLE PRICE RIVER.<br>GAS BG.2500 U, CONN. 4500 U,<br>MAX GAS 7606 U, @ 8075'<br>MUD LOGGER ON LOCATION F/ 8-28-07 TO (7) DAYS.<br>JONATHAN ARRIETA |

09-05-2007 Reported By DAVID FOREMAN

|                              |                   |                   |               |                        |           |
|------------------------------|-------------------|-------------------|---------------|------------------------|-----------|
| <b>Daily Costs: Drilling</b> | \$29,919          | <b>Completion</b> | \$0           | <b>Daily Total</b>     | \$29,919  |
| <b>Cum Costs: Drilling</b>   | \$610,478         | <b>Completion</b> | \$0           | <b>Well Total</b>      | \$610,478 |
| <b>MD</b>                    | 8,608             | <b>TVD</b>        | 8,608         | <b>Progress</b>        | 473       |
| <b>Days</b>                  | 8                 | <b>MW</b>         | 11.6          | <b>Visc</b>            | 36.0      |
| <b>Formation :</b>           | <b>PBTD : 0.0</b> |                   | <b>Perf :</b> | <b>PKR Depth : 0.0</b> |           |

Activity at Report Time: DRILLING

| Start | End   | Hrs  | Activity Description   |
|-------|-------|------|--|
| 06:00 | 15:30 | 9.5  | DRLG. F/ 8135' TO 8353',218',ROP,23.<br>NOTIFIED BLM VERNAL,F/ RUNNING, LONG STRING & CEMENTING, CAREL WRIGHT, 435-781-4400 @ 08:30, 9-4-07.   |
| 15:30 | 16:00 | 0.5  | SERVICE RIG  |
| 16:00 | 06:00 | 14.0 | DRLG. F/ 8353' TO 8608',252',ROP,18.<br>MUD LOSS LAST 24 HRS. 0 BBLS.<br>MUD WT.11.6, VIS.37,<br>ROT,164 ,PU,175 ,SO,155,<br>ACCIDENTS NONE REPORTED<br>SAFETY MEETING: PPE, FORK LIFT SAFETY,<br>CREWS FULL<br><br>FUEL ON HAND 1984, USED 1226,<br>FORMATION TOP: SEGO<br>GAS BG.2600 U, CONN. 30000 U,<br>MAX GAS 3742 U, @ 8105'<br>MUD LOGGER ON LOCATION F/ 8-28-07 TO (8) DAYS.<br>JONATHAN ARRIETA |

09-06-2007 Reported By DAVID FOREMAN / CARLOS ARRIETA

|                              |                   |                   |               |                        |           |
|------------------------------|-------------------|-------------------|---------------|------------------------|-----------|
| <b>Daily Costs: Drilling</b> | \$33,915          | <b>Completion</b> | \$686         | <b>Daily Total</b>     | \$34,601  |
| <b>Cum Costs: Drilling</b>   | \$644,394         | <b>Completion</b> | \$686         | <b>Well Total</b>      | \$645,080 |
| <b>MD</b>                    | 8,750             | <b>TVD</b>        | 8,750         | <b>Progress</b>        | 142       |
| <b>Days</b>                  | 9                 | <b>MW</b>         | 11.6          | <b>Visc</b>            | 36.0      |
| <b>Formation :</b>           | <b>PBTD : 0.0</b> |                   | <b>Perf :</b> | <b>PKR Depth : 0.0</b> |           |

Activity at Report Time: LD DP

| Start | End   | Hrs | Activity Description   |
|-------|-------|-----|--|
| 06:00 | 08:30 | 2.5 | DRLG. F/ 8608' TO 8639',31',ROP,12.4.  |
| 08:30 | 09:30 | 1.0 | SERVICE RIG  |
| 09:30 | 16:00 | 6.5 | DRLG. F/ 8639' TO 8750' TD, 45 RPM - M. MOTOR 70 RPM - 433 GPM - MUD WT. 11.6 PPG - VIS. 35. REACHED TD AT 16:00 HRS, 9/5/07.  |
| 16:00 | 17:30 | 1.5 | CIRCULATE COND. HOLE, PUMP PILL  |
| 17:30 | 19:00 | 1.5 | CK FLOW, SHORT TRIP TO 6482' OK  |
| 19:00 | 22:30 | 3.5 | CIRCULATE MIX & PUMP 200 BBLS 13 PPG MUD DISPLACE & SET FROM 8750' TO 6100' - RIG UP LAY DOWN MACHINE, SAFETY MEETING, WEATHERFORD LAY DOWN MACHINE ON LOCATON 10:00 PM, 2 HRS LATE. |
| 22:30 | 06:00 | 7.5 | LAY DOWN D. PIPE, WORK ON TIGHT HOLE @ 6200', 4250' FROM 3650' TO 2500'<br>NO ACCIDENTS REPORTED<br>ONE MAN SHORT ON DAY CREW  |

CHECK &amp; SET SAFETY CROWN OK

SAFETY MEETING: HEAL HAZARDS / TRIP PIPE

FUEL ON HAND: 3374 GALS. USED ? GALS.

FORMATION TOPS: SEGO @ 8586'

LITHOLOGY: 40% SANDSTONE - 40% SHALE - 15% SILTSTONE

BG GAS 2000 U/ 3100 U - TRIP GAS 625 U / 8750 U - CONN. GAS 3000 U/3600 U - H F GAS 3005 U @ 8714'

MUD LOGGING: JONATHAN ARRIETA 9 DAYS

|                               |       |             |   |                |   |           |    |                 |      |           |     |
|-------------------------------|-------|-------------|---|----------------|---|-----------|----|-----------------|------|-----------|-----|
| 09-07-2007                    |       | Reported By |   | CARLOS ARRIETA |   |           |    |                 |      |           |     |
| DailyCosts: Drilling          |       | \$39,975    |   | Completion     |   | \$108,299 |    | Daily Total     |      | \$148,274 |     |
| Cum Costs: Drilling           |       | \$684,369   |   | Completion     |   | \$108,985 |    | Well Total      |      | \$793,354 |     |
| MD                            | 8,608 | TVD         | 8,608   | Progress       | 0 | Days      | 10 | MW              | 38.0 | Visc      | 0.0 |
| Formation :                   |       | PBTD : 0.0  |   |                |   | Perf :    |    | PKR Depth : 0.0 |      |           |     |
| Activity at Report Time: RDRT |       |             |   |                |   |           |    |                 |      |           |     |
| Start                         | End   | Hrs         | Activity Description  |                |   |           |    |                 |      |           |     |
| 06:00                         | 10:00 | 4.0         | LAY DOWN DRILL PIPE, BREAK KELLY, PULL ROTATING RUBBER, LAY DOWN BHA,   |                |   |           |    |                 |      |           |     |
|                               | 10:00 | 1.0         | PULL WEAR BUSHING, RIG UP WEATHERFORD CSG CREW, HELD SAFETY MEETING   |                |   |           |    |                 |      |           |     |
| 11:00                         | 19:00 | 8.0         | RUN 4.5' CSG # 11.6 N-80 LTC - F. SHOE @ 8,736' KB, F. COLLAR @ 8,690', 2 MARKER JOINTS 5,977' & 3,969' (TOP).  |                |   |           |    |                 |      |           |     |
| 19:00                         | 22:00 | 3.0         | R/UP CEMENTING CREW HELD SAFETY MEETING & CEMENTING W/ SCHLUMBERGER, TEST LINES 5000 PSI, PUMPING 20 BBLS CHEM WASH & 20 BBLS WATER SPACER CEMENT LEAD 400 SKS. 35/65 POZ G + ADDS MIX D020 6.% EXTENDER,D112 .75% FLUID LOSS,D046 .2%, ANTIFOAM, D013 .3% RATERDER, D130 .125 LOST CIRC. D065 .5% DISPERSANT. YIELD 2.26 FT3/SK, H2O 12.9 GAL/SK@ 12.00 PPG<br>TAIL 1435 SKS 50/50 POZ G + ADDS D020 2% EXTENDER,D046 .1% ANTIFOAM, D167 .2% FLUID LOSS, DO65 .2% DISPERSANT, YIELD 1.29 FT3/SK , FRESH WATER 5.97 GAL/SK @ 14.1 PPG<br>DISP. TO FLOAT COLLER FRESH WATER. W/ 135 BBLS. AVG. DISP. RATE 8 BPM, LOST RETURNS @ 123 BBLS. DROP PLUG @ 20:56 HRS. BUMPED PLUG @ 21:20 HRS. TO 3300 PSI.1000 PSI. OVER LIFT HOLD PRESS. F/1 MINS. 1.5 BBL. BACK. |                |   |           |    |                 |      |           |     |
| 22:00                         | 00:30 | 2.5         | SET MADREL HANGER W/ # 65,000 TEST WELL HEAD W/ 5.000 PSI OK - NIPPLE DOWN BOP, CLEAN MUD TANKS   |                |   |           |    |                 |      |           |     |
| 00:30                         | 06:00 | 5.5         | RIGGING DOWN<br>TRANSFER TO CWU 1122-28 7 JTS. 4.5 " CSG # 11.6 N-80 LTC + 2 MARKER JTS. & 3010 GALS FUEL<br>NO ACCIDENTS REPORTED<br>DAY CREW 1 MAN SHORT<br>CHECK SAFETY CROWN OK<br>SAFETY MEETING: L/DN PIPE / RUN CSG<br>FUEL ON HAND: 3374 GALS. USED 365 GALS.<br>MUD LOGGING: JONATHAN ARRIETA 10 DAYS<br>TRUCK TO RIG MOVE WILL BE ON LOCATION AT 07:00 AM, 09/07/2007 ( .8 MILE MOVE )  |                |   |           |    |                 |      |           |     |
| 06:00                         |       | 18.0        | RIG RELEASE 12:30 HRS, 9/7/07.<br>CASING POINT \$684,370  |                |   |           |    |                 |      |           |     |

|                             |  |                    |  |                   |  |          |  |                    |  |          |  |
|-----------------------------|--|--------------------|--|-------------------|--|----------|--|--------------------|--|----------|--|
| <b>09-13-2007</b>           |  | <b>Reported By</b> |  | MCCURDY           |  |          |  |                    |  |          |  |
| <b>DailyCosts: Drilling</b> |  | \$0                |  | <b>Completion</b> |  | \$42,911 |  | <b>Daily Total</b> |  | \$42,911 |  |



|                            |                      |                   |               |                        |           |
|----------------------------|----------------------|-------------------|---------------|------------------------|-----------|
| <b>Cum Costs: Drilling</b> | \$684,369            | <b>Completion</b> | \$151,896     | <b>Well Total</b>      | \$836,266 |
| <b>MD</b>                  | 8,608                | <b>TVD</b>        | 8,608         | <b>Progress</b>        | 0         |
| <b>Days</b>                | 11                   | <b>MW</b>         | 0.0           | <b>Visc</b>            | 0.0       |
| <b>Formation :</b>         | <b>PBTD : 8690.0</b> |                   | <b>Perf :</b> | <b>PKR Depth : 0.0</b> |           |

Activity at Report Time: PREP FOR FRAC

| Start | End   | Hrs  | Activity Description   |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | 9/11/2007 RU SCHLUMBERGER. LOG WITH RST/CBL/VDL/CCL/GR FROM PBTD TO 400'. CEMENT TOP @ 1708'. RD SCHLUMBERGER. |

09-15-2007 Reported By MCCURDY

|                             |                   |                   |               |                        |           |
|-----------------------------|-------------------|-------------------|---------------|------------------------|-----------|
| <b>DailyCosts: Drilling</b> | \$0               | <b>Completion</b> | \$2,305       | <b>Daily Total</b>     | \$2,305   |
| <b>Cum Costs: Drilling</b>  | \$684,369         | <b>Completion</b> | \$154,201     | <b>Well Total</b>      | \$838,571 |
| <b>MD</b>                   | 8,608             | <b>TVD</b>        | 8,608         | <b>Progress</b>        | 0         |
| <b>Days</b>                 | 12                | <b>MW</b>         | 0.0           | <b>Visc</b>            | 0.0       |
| <b>Formation :</b>          | <b>PBTD : 0.0</b> |                   | <b>Perf :</b> | <b>PKR Depth : 0.0</b> |           |

Activity at Report Time: PREP FOR FRAC

| Start | End   | Hrs | Activity Description  |
|-------|-------|-----|---|
| 06:00 | 08:00 | 2.0 | NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 6500 PSIG, HELD OK. PREP FOR FRAC . |

09-21-2007 Reported By HOOLEY

|                              |                      |                   |                         |                        |           |
|------------------------------|----------------------|-------------------|-------------------------|------------------------|-----------|
| <b>DailyCosts: Drilling</b>  | \$0                  | <b>Completion</b> | \$25,787                | <b>Daily Total</b>     | \$25,787  |
| <b>Cum Costs: Drilling</b>   | \$684,369            | <b>Completion</b> | \$179,988               | <b>Well Total</b>      | \$864,358 |
| <b>MD</b>                    | 8,608                | <b>TVD</b>        | 8,608                   | <b>Progress</b>        | 0         |
| <b>Days</b>                  | 11                   | <b>MW</b>         | 0.0                     | <b>Visc</b>            | 0.0       |
| <b>Formation : MESAVERDE</b> | <b>PBTD : 8690.0</b> |                   | <b>Perf : 6996-8455</b> | <b>PKR Depth : 0.0</b> |           |

Activity at Report Time: FRAC MESAVERDE

| Start | End   | Hrs  | Activity Description   |
|-------|-------|------|--|
| 06:00 | 17:30 | 11.5 | SICP 0 PSIG. RU CUTTERS WIRELINE. PERFORATED LPR FROM 8454-55', 8447-49', 8411-12', 8407-08', 8325-26', 8320-21', 8314-15', 8287-88', 8275-76', 8271-72', 8260-61', 8252-53' AND 8244-45' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4150 GAL WF120 PAD, 47552 GAL WF120 & YF116ST+ WITH 126700# 20/40 SAND @ 1-5 PPG. MTP 6087 PSIG. MTR 49.9 BPM. ATP 4299 PSIG. ATR 46.1 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER. |

RUWL. SET 10K CFP AT 8220'. PERFORATED LPR FROM 8204-05', 8200-01', 8179-80', 8174-75', 8160-61', 8155-56', 8110-11', 8105-06', 8099-8100', 8093-94', 8085-86' AND 8079-80' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4153 GAL WF120 PAD, 35663 GAL WF120 & YF116ST+ WITH 89300# 20/40 SAND @ 1-5 PPG. MTP 6144 PSIG. MTR 50.2 BPM. ATP 4840 PSIG. ATR 44.4 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8010'. PERFORATED MPR FROM 7993-94', 7984-85', 7979-80', 7965-66', 7958-59', 7951-52', 7870-71', 7865-66', 7828-29', 7818-19', 7795-96' AND 7789-90' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4141 GAL WF120 PAD, 44957 GAL WF120 & YF116ST+ WITH 118600# 20/40 SAND @ 1-5 PPG. MTP 6018 PSIG. MTR 50.3 BPM. ATP 4928 PSIG. ATR 45.9 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7760'. PERFORATED MPR FROM 7725-26', 7719-20', 7702-03', 7670-71', 7659-60', 7636-37', 7621-22', 7600-01', 7585-86', 7576-77', 7556-57' AND 7533-34' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5174 GAL WF120 PAD, 68830 GAL WF120 & YF116ST+ WITH 193200# 20/40 SAND @ 1-4 PPG. MTP 5912 PSIG. MTR 50.5 BPM. ATP 4338 PSIG. ATR 47.4 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7485'. PERFORATED MPR FROM 7466-67', 7459-60', 7454-55', 7435-36', 7422-23', 7415-16', 7391-92', 7382-83', 7371-72', 7357-58' AND 7320-21' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5194 GAL WF120 PAD, 73934 GAL WF120 & YF116ST+ WITH 208900# 20/40 SAND @ 1-5 PPG. MTP 6230 PSIG. MTR 50.4 BPM. ATP 4363 PSIG. ATR 46.5 BPM. ISIP 2250 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7250'. PERFORATED UPR FROM 7218-19', 7212-13', 7203-04', 7183-84', 7178-79', 7168-69', 7104-05', 7101-02', 7048-49', 7015-16', 7008-09' AND 6996-97' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4143 GAL WF120 PAD, 44787 GAL WF120 & YF116ST+ WITH 108800# 20/40 SAND @ 1-5 PPG. MTP 6239 PSIG. MTR 50.2 BPM. ATP 5071 PSIG. ATR 41.9 BPM. ISIP 2250 PSIG. RD SCHLUMBERGER. SDFN.

|  |       |             |   |            |   |                  |    |             |                 |             |     |
|--|-------|-------------|---|------------|---|------------------|----|-------------|-----------------|-------------|-----|
| 09-22-2007   |       | Reported By |   | HOOLEY     |   |                  |    |             |                 |             |     |
| DailyCosts: Drilling   |       | \$0         |   | Completion |   | \$292,075        |    | Daily Total |                 | \$292,075   |     |
| Cum Costs: Drilling  |       | \$684,369   |   | Completion |   | \$472,063        |    | Well Total  |                 | \$1,156,433 |     |
| MD   | 8,608 | TVD         | 8,608   | Progress   | 0 | Days             | 12 | MW          | 0.0             | Visc        | 0.0 |
| Formation : MESAVERDE  |       |             | PBTB : 8690.0   |            |   | Perf : 6431-8455 |    |             | PKR Depth : 0.0 |             |     |
| Activity at Report Time: PREP TO MIRUSU  |       |             |   |            |   |                  |    |             |                 |             |     |
| Start  | End   | Hrs         | Activity Description  |            |   |                  |    |             |                 |             |     |
| 06:00  | 11:00 | 5.0         | SICP 2200 PSIG. RUWL. SET 10K CFP AT 6970'. PERFORATED UPR FROM 6955-56', 6951-52', 6947-48', 6937-38', 6925-26', 6887-88', 6869-70', 6836-37', 6820-21', 6813-14', 6786-87' AND 6770-71' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3106 GAL WF120 PAD, 28646 GAL WF120 & YF116ST+ WITH 69000# 20/40 SAND @ 1-5 PPG. MTP 5657 PSIG. MTR 50.3 BPM. ATP 4224 PSIG. ATR 45.3 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER. |            |   |                  |    |             |                 |             |     |
| RUWL. SET 10K CFP AT 6740'. PERFORATED UPR FROM 6726-27', 6720-21', 6712-13', 6703-04', 6688-89', 6681-82', 6667-68', 6598-99', 6561-62', 6443-44', 6438-39' AND 6431-32' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3100 GAL WF120 PAD, 44486 GAL WF120 & YF116ST+ WITH 126700# 20/40 SAND @ 1-5 PPG. MTP 6162 PSIG. MTR 50.3 BPM. ATP 4325 PSIG. ATR 46.8 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER. |       |             |   |            |   |                  |    |             |                 |             |     |

RUWL. SET 10K CBP @ 6364'. BLED OFF PRESSURE. RDWL. SDFN.

|   |       |               |   |                  |   |                 |    |             |     |             |     |
|---|-------|---------------|---|------------------|---|-----------------|----|-------------|-----|-------------|-----|
| 09-25-2007                                    |       | Reported By   |   | BAUSCH           |   |                 |    |             |     |             |     |
| DailyCosts: Drilling                          |       | \$0           |   | Completion       |   | \$29,845        |    | Daily Total |     | \$29,845    |     |
| Cum Costs: Drilling                           |       | \$684,369     |   | Completion       |   | \$501,908       |    | Well Total  |     | \$1,186,278 |     |
| MD  | 8,608 | TVD           | 8,608   | Progress         | 0 | Days            | 13 | MW          | 0.0 | Visc        | 0.0 |
| Formation : MESAVERDE                         |       | PBDT : 8690.0 |   | Perf : 6431-8455 |   | PKR Depth : 0.0 |    |             |     |             |     |
| Activity at Report Time: CLEAN OUT AFTER FRAC |       |               |   |                  |   |                 |    |             |     |             |     |
| Start   | End   | Hrs           | Activity Description  |                  |   |                 |    |             |     |             |     |
| 07:00   | 16:00 | 9.0           | MIRUSU. ND FRAC TREE. NU BOPE. RIH W/MILL & PUMP OFF BIT SUB TO CBP @ 6364'. RU POWER SWIVEL. SDFN. |                  |   |                 |    |             |     |             |     |

|   |       |               |                      |                  |   |                 |    |             |     |             |     |
|---|-------|---------------|----------------------|------------------|---|-----------------|----|-------------|-----|-------------|-----|
| 09-26-2007                                    |       | Reported By   |                      | BAUSCH           |   |                 |    |             |     |             |     |
| DailyCosts: Drilling                          |       | \$0           |                      | Completion       |   | \$9,910         |    | Daily Total |     | \$9,910     |     |
| Cum Costs: Drilling                           |       | \$684,369     |                      | Completion       |   | \$511,818       |    | Well Total  |     | \$1,196,188 |     |
| MD  | 8,608 | TVD           | 8,608                | Progress         | 0 | Days            | 14 | MW          | 0.0 | Visc        | 0.0 |
| Formation : MESAVERDE                         |       | PBDT : 8580.0 |                      | Perf : 6431-8455 |   | PKR Depth : 0.0 |    |             |     |             |     |
| Activity at Report Time: CLEAN OUT AFTER FRAC |       |               |                      |                  |   |                 |    |             |     |             |     |
| Start   | End   | Hrs           | Activity Description |                  |   |                 |    |             |     |             |     |

07:00 06:00 23.0 SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6364', 6745' & 6970'. UNABLE TO ROTATE. CHANGED OUT POWER SWIVEL. POH TO 7100'. ESTABLISHED ROTATION. POH ABOVE TOP PERFS. FLOWED ANNULUS OVERNIGHT. 16/64" CHOKE. FCP 1800 PSIG. 38 BFPH. RECOVERED 450 BLW. 9728 BLWTR.

|                              |                    |                      |           |                         |             |                        |    |           |     |             |     |
|------------------------------|--------------------|----------------------|-----------|-------------------------|-------------|------------------------|----|-----------|-----|-------------|-----|
| <b>09-27-2007</b>            | <b>Reported By</b> | BAUSCH               |           |                         |             |                        |    |           |     |             |     |
| <b>Daily Costs: Drilling</b> | \$0                | <b>Completion</b>    | \$12,282  | <b>Daily Total</b>      | \$12,282    |                        |    |           |     |             |     |
| <b>Cum Costs: Drilling</b>   | \$684,369          | <b>Completion</b>    | \$524,100 | <b>Well Total</b>       | \$1,208,470 |                        |    |           |     |             |     |
| <b>MD</b>                    | 8,608              | <b>TVD</b>           | 8,608     | <b>Progress</b>         | 0           | <b>Days</b>            | 15 | <b>MW</b> | 0.0 | <b>Visc</b> | 0.0 |
| <b>Formation : MESAVERDE</b> |                    | <b>PBTD : 8550.0</b> |           | <b>Perf : 6431-8455</b> |             | <b>PKR Depth : 0.0</b> |    |           |     |             |     |

**Activity at Report Time: FLOW TEST**

| Start | End   | Hrs  | Activity Description  |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | FCP 1700 PSIG. PUMPED 20 BBLS TREATED WTR DOWN TBG. RIH 60' & STACKED OUT. RU POWER SWIVEL. DRILLED OUT PLUG. RIH TO PLUG @ 7485'. CLEANED OUT & DRILLED OUT PLUGS @ 7485', 7760', 8010' & 8220'. RIH. CLEANED OUT TO 8550'. LANDED TBG @ 72089'. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU. |

FLOWED 11 HRS. 16/64" CHOKE. FTP 1950 PSIG. CP 2450 PSIG. 31 BFPH. RECOVERED 400 BLW. 9327 BLWTR.

**TUBING DETAIL LENGTH**

PUMP OFF SUB 1.00'

1 JT 2-3/8" 4.7# N-80 TBG 32.36'

XN NIPPLE 1.30'

222 JTS 2-3/8" 4.7# N-80 TBG 7161.71'

2-3/8" N-80 NIPPLE .60'

BELOW KB 12.00'

LANDED @ 7208.97' KB

|                              |                    |                      |           |                         |             |                        |    |           |     |             |     |
|------------------------------|--------------------|----------------------|-----------|-------------------------|-------------|------------------------|----|-----------|-----|-------------|-----|
| <b>09-28-2007</b>            | <b>Reported By</b> | BAUSCH               |           |                         |             |                        |    |           |     |             |     |
| <b>Daily Costs: Drilling</b> | \$0                | <b>Completion</b>    | \$2,945   | <b>Daily Total</b>      | \$2,945     |                        |    |           |     |             |     |
| <b>Cum Costs: Drilling</b>   | \$684,369          | <b>Completion</b>    | \$527,045 | <b>Well Total</b>       | \$1,211,415 |                        |    |           |     |             |     |
| <b>MD</b>                    | 8,608              | <b>TVD</b>           | 8,608     | <b>Progress</b>         | 0           | <b>Days</b>            | 16 | <b>MW</b> | 0.0 | <b>Visc</b> | 0.0 |
| <b>Formation : MESAVERDE</b> |                    | <b>PBTD : 8550.0</b> |           | <b>Perf : 6431-8455</b> |             | <b>PKR Depth : 0.0</b> |    |           |     |             |     |

**Activity at Report Time: FLOW TEST**

| Start | End   | Hrs  | Activity Description  |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | FLOWED 24 HRS. 16/64" CHOKE. FTP 1900 PSIG. CP 2800 PSIG. 25 BFPH. RECOVERED 612 BLW. 8715 BLWTR. |

|                              |                    |                      |           |                         |             |                        |    |           |     |             |     |
|------------------------------|--------------------|----------------------|-----------|-------------------------|-------------|------------------------|----|-----------|-----|-------------|-----|
| <b>09-29-2007</b>            | <b>Reported By</b> | BAUSCH               |           |                         |             |                        |    |           |     |             |     |
| <b>Daily Costs: Drilling</b> | \$0                | <b>Completion</b>    | \$3,715   | <b>Daily Total</b>      | \$3,715     |                        |    |           |     |             |     |
| <b>Cum Costs: Drilling</b>   | \$684,369          | <b>Completion</b>    | \$530,760 | <b>Well Total</b>       | \$1,215,130 |                        |    |           |     |             |     |
| <b>MD</b>                    | 8,608              | <b>TVD</b>           | 8,608     | <b>Progress</b>         | 0           | <b>Days</b>            | 17 | <b>MW</b> | 0.0 | <b>Visc</b> | 0.0 |
| <b>Formation : MESAVERDE</b> |                    | <b>PBTD : 8550.0</b> |           | <b>Perf : 6431-8455</b> |             | <b>PKR Depth : 0.0</b> |    |           |     |             |     |

**Activity at Report Time: FLOW TEST.**

| Start | End   | Hrs  | Activity Description  |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | FLOWED 24 HRS. 24/64" CHOKE. FTP 1500 PSIG. CP 2400 PSIG. 41 BFPH. RECOVERED 993 BLW. 7722 BLWTR. |

|                   |                    |        |  |  |  |  |  |  |  |
|-------------------|--------------------|--------|--|--|--|--|--|--|--|
| <b>09-30-2007</b> | <b>Reported By</b> | BAUSCH |  |  |  |  |  |  |  |
|-------------------|--------------------|--------|--|--|--|--|--|--|--|

|   |       |             |   |             |   |                  |    |             |                 |             |     |
|---|-------|-------------|---|-------------|---|------------------|----|-------------|-----------------|-------------|-----|
| DailyCosts: Drilling  |       | \$0         |   | Completion  |   | \$2,715          |    | Daily Total |                 | \$2,715     |     |
| Cum Costs: Drilling   |       | \$684,369   |   | Completion  |   | \$533,475        |    | Well Total  |                 | \$1,217,845 |     |
| MD  | 8,608 | TVD         | 8,608   | Progress    | 0 | Days             | 18 | MW          | 0.0             | Visc        | 0.0 |
| Formation : MESAVERDE                                       |       |             | PBDT : 8550.0   |             |   | Perf : 6431-8455 |    |             | PKR Depth : 0.0 |             |     |
| Activity at Report Time: FLOW TEST                          |       |             |   |             |   |                  |    |             |                 |             |     |
| Start   | End   | Hrs         | Activity Description  |             |   |                  |    |             |                 |             |     |
| 06:00   | 06:00 | 24.0        | FLOWED 24 HRS. 24/64" CHOKE. FTP 1350 PSIG, CP 2050 PSIG. 31 BFPH. RECOVERED 751 BBLS, 6971 BLWTR.  |             |   |                  |    |             |                 |             |     |
| 10-01-2007  |       | Reported By |   | BAUSCH      |   |                  |    |             |                 |             |     |
| DailyCosts: Drilling  |       | \$0         |   | Completion  |   | \$2,715          |    | Daily Total |                 | \$2,715     |     |
| Cum Costs: Drilling   |       | \$684,369   |   | Completion  |   | \$536,190        |    | Well Total  |                 | \$1,220,560 |     |
| MD  | 8,608 | TVD         | 8,608   | Progress    | 0 | Days             | 19 | MW          | 0.0             | Visc        | 0.0 |
| Formation : MESAVERDE                                       |       |             | PBDT : 8550.0   |             |   | Perf : 6431-8455 |    |             | PKR Depth : 0.0 |             |     |
| Activity at Report Time: SI - WO FACILITES                  |       |             |   |             |   |                  |    |             |                 |             |     |
| Start   | End   | Hrs         | Activity Description  |             |   |                  |    |             |                 |             |     |
| 06:00   | 06:00 | 24.0        | FLOWED 24 HRS. 24/64" CHOKE. FTP 1200 PSIG, CP 1850 PSIG. 24 BFPH. RECOVERED 587 BBLS, 6384 BLWTR. SI. WO FACILITIES.   |             |   |                  |    |             |                 |             |     |
| FINAL COMPLETION DATE: 9/30/07                              |       |             |   |             |   |                  |    |             |                 |             |     |
| 12-18-2007  |       | Reported By |   | HEATH LEMON |   |                  |    |             |                 |             |     |
| DailyCosts: Drilling  |       | \$0         |   | Completion  |   | \$0              |    | Daily Total |                 | \$0         |     |
| Cum Costs: Drilling   |       | \$684,369   |   | Completion  |   | \$536,190        |    | Well Total  |                 | \$1,220,560 |     |
| MD  | 8,608 | TVD         | 8,608   | Progress    | 0 | Days             | 20 | MW          | 0.0             | Visc        | 0.0 |
| Formation : MESAVERDE                                       |       |             | PBDT : 8550.0   |             |   | Perf : 6431-8455 |    |             | PKR Depth : 0.0 |             |     |
| Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES |       |             |   |             |   |                  |    |             |                 |             |     |
| Start   | End   | Hrs         | Activity Description  |             |   |                  |    |             |                 |             |     |
| 06:00   | 06:00 | 24.0        | INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 3000 & CP 3000 PSI. TURNED WELL TO QUESTAR SALES AT 1:00 PM, 12/17/07. FLOWED 920 MCFD RATE ON 8/64" POS CHOKE. STATIC 324. |             |   |                  |    |             |                 |             |     |

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|  |  |                                     |  |   |  |   |  |
|--|--|-------------------------------------|--|---|--|---|--|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other<br>b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.<br>Other _____ |  |                                     |  |   |  | 6. If Indian, Allottee or Tribe Name  |  |
|  |  |                                     |  |   |  | 7. Unit or CA Agreement Name and No.  |  |
|  |  |                                     |  |   |  | CHAPITA WELLS UNI   |  |
| 2. Name of Operator<br>EOG RESOURCES, INC.      Contact: MARY A. MAESTAS<br>E-Mail: mary_maestas@eogresources.com  |  |                                     |  |   |  | 8. Lease Name and Well No.  |  |
|  |  |                                     |  |   |  | CHAPITA WELLS UNIT 816-28   |  |
| 3. Address    600 17TH STREET SUITE 1000N<br>DENVER, CO 80202  |  |                                     |  | 3a. Phone No. (include area code)<br>Ph: 303-854-5526   |  | 9. API Well No.   |  |
|  |  |                                     |  |   |  | 43-047-36926  |  |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br><br>At surface     SESE 1080FSL 713FEL 40.00273 N Lat, 109.32434 W Lon<br><br>At top prod interval reported below     SESE 1080FSL 713FEL 40.00273 N Lat, 109.32434 W Lon<br><br>At total depth     SESE 1080FSL 713FEL 40.00273 N Lat, 109.32434 W Lon  |  |                                     |  |   |  |   |  |
| 10. Field and Pool, or Exploratory   |  |                                     |  |   |  |   |  |
| NATURAL BUTTES/MESAVERDE   |  |                                     |  |   |  |   |  |
| 11. Sec., T., R., M., or Block and Survey or Area    Sec 28 T9S R23E Mer SLB   |  |                                     |  |   |  |   |  |
| 12. County or Parish   |  |                                     |  |   |  | 13. State   |  |
| UINTAH   |  |                                     |  |   |  | UT  |  |
| 14. Date Spudded<br>08/04/2007   |  | 15. Date T.D. Reached<br>09/05/2007 |  | 16. Date Completed<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.<br>12/17/2007 |  | 17. Elevations (DF, KB, RT, GL)*<br>5196 GL   |  |
| 18. Total Depth:   |  | MD TVD                              |  | 8750  |  | 19. Plug Back T.D.: MD TVD 8550   |  |
| 20. Depth Bridge Plug Set:   |  |                                     |  |   |  | MD TVD  |  |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  |  |                                     |  |   |  | 22. Was well cored?   |  |
| RST/CBL/CCL/VDL/GR   |  |                                     |  |   |  | <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)   |  |
|  |  |                                     |  |   |  | <input checked="" type="checkbox"/> Yes (Submit analysis)   |  |
|  |  |                                     |  |   |  | <input checked="" type="checkbox"/> Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) |  |

## 23. Casing and Liner Record (Report all strings set in well)

[illegible]

## 24. Tubing Record

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 7209           |                   |      |                |                   |      |                |                   |



## 25. Producing Intervals

| Formation    | Top  | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------|------|--------|---------------------|------|-----------|--------------|
| A) MESAVERDE | 6431 | 8455   | 8244 TO 8455        |      | 3         |              |
| B)           |      |        | 8079 TO 8205        |      | 3         |              |
| C)           |      |        | 7789 TO 7994        |      | 3         |              |
| D)           |      |        | 7533 TO 7726        |      | 3         |              |



## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material                    |
|----------------|--|
| 8244 TO 8455   | 51,867 GALS GELLED WATER & 126,700# 20/40 SAND |
| 8079 TO 8205   | 39,981 GALS GELLED WATER & 89,300# 20/40 SAND  |
| 7789 TO 7994   | 49,263 GALS GELLED WATER & 118,600# 20/40 SAND |
| 7533 TO 7726   | 74,169 GALS GELLED WATER & 193,200# 20/40 SAND |

## 28. Production - Interval A

|                                   |                                |                       |  |                 |                  |                    |                          |                    |                                      |
|-----------------------------------|--------------------------------|-----------------------|--|-----------------|------------------|--------------------|--------------------------|--------------------|--------------------------------------|
| Date First Produced<br>12/17/2007 | Test Date<br>12/24/2007        | Hours Tested<br>24    | Test Production<br> | Oil BBL<br>14.0 | Gas MCF<br>692.0 | Water BBL<br>110.0 | Oil Gravity<br>Corr. API | Gas Gravity        | Production Method<br>FLOWS FROM WELL |
| Choke Size<br>10/64"              | Tbg. Press.<br>Fwg. 2200<br>SI | Csg. Press.<br>2800.0 | 24 Hr. Rate<br>     | Oil BBL<br>14   | Gas MCF<br>692   | Water BBL<br>110   | Gas:Oil Ratio            | Well Status<br>PGW |                                      |

28a. Production - Interval B

| Date First Produced | Test Date                  | Hours Tested | Test Production<br> | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|--|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio            | Well Status |                   |

(See Instructions and spaces for additional data on reverse side)

**ELECTRONIC SUBMISSION #57824 VERIFIED BY THE BLM WELL INFORMATION SYSTEM**

ADMISSION #37824 VERIFIED BY THE DEM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

RECEIVED

**JAN 07 2008**

# DIV. OF OIL, GAS & MINING

## 28b. Production - Interval C

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)  
**SOLD**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation | Top  | Bottom | Descriptions, Contents, etc. | Name  | Top  |
|-----------|------|--------|------------------------------|---|--|
|           |      |        |                              |   | Meas. Depth  |
| MESAVERDE | 6431 | 8455   |                              | WASATCH<br>CHAPITA WELLS<br>BUCK CANYON<br>PRICE RIVER<br>MIDDLE PRICE RIVER<br>LOWER PRICE RIVER<br>SEGO | 4330<br>4873<br>5536<br>6381<br>7234<br>7989<br>8512 |

32. Additional remarks (include plugging procedure):  
 Please see attached sheet for detailed perforation information.

## 33. Circle enclosed attachments:

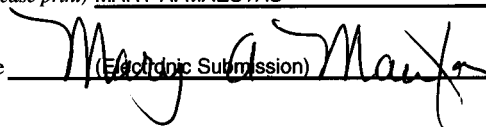
- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #57824 Verified by the BLM Well Information System.**  
**For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTASTitle REGULATORY ASSISTANT

Signature

*(Electronic Submission)*  


Date 01/02/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**Chapita Wells Unit 816-28 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

|           |       |
|-----------|-------|
| 7320-7467 | 3/spf |
| 6996-7219 | 3/spf |
| 6770-6956 | 3/spf |
| 6431-6727 | 3/spf |

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

|           |  |
|-----------|--|
| 7320-7467 | 79,293 GALS GELLED WATER & 208,900# 20/40 SAND |
| 6996-7219 | 49,095 GALS GELLED WATER & 108,800# 20/40 SAND |
| 6770-6956 | 31,917 GALS GELLED WATER & 69,000# 20/40 SAND  |
| 6431-6727 | 47,751 GALS GELLED WATER & 126,700# 20/40 SAND |

Perforated the Lower Price River from 8244-8245', 8252-8253', 8260-8261', 8271-8272', 8275-8276', 8287-8288', 8314-8315', 8320-8321', 8325-8326', 8407-8408', 8411-8412', 8447-8449' & 8454-8455' w/ 3 spf.

Perforated the Lower Price River from 8079-8080', 8085-8086', 8093-8094', 8099-8100', 8105-8106', 8110-8111', 8155-8156', 8160-8161', 8174-8175', 8179-8180', 8200-8201' & 8204-8205' w/ 3 spf.

Perforated the Middle Price River from 7789-7790', 7795-7796', 7818-7819', 7828-7829', 7865-7866', 7870-7871', 7951-7952', 7958-7959', 7965-7966', 7979-7980', 7984-7985' & 7993-7994' w/ 3 spf.

Perforated the Middle Price River from 7533-7534', 7556-7557', 7576-7577', 7585-7586', 7600-7601', 7621-7622', 7636-7637', 7659-7660', 7670-7671', 7702-7703', 7719-7720' & 7725-7726' w/ 3 spf.

Perforated the Middle Price River from 7320-7321', 7357-7358', 7371-7372', 7382-7383', 7391-7392', 7415-7416', 7422-7423', 7435-7436', 7454-7455', 7459-7460' & 7466-7467' w/ 3 spf.

Perforated the Upper Price River from 6996-6997', 7008-7009', 7015-7016', 7048-7049', 7101-7102', 7104-7105', 7168-7169', 7178-7179', 7183-7184', 7203-7204', 7212-7213' & 7218-7219' w/ 3 spf.

Perforated the Upper Price River from 6770-6771', 6786-6787', 6813-6814', 6820-6821', 6836-6837', 6869-6870', 6887-6888', 6925-6926', 6937-6938', 6947-6948', 6951-6952' & 6955-6956' w/ 3 spf.

Perforated the Upper Price River from 6431-6432', 6438-6439', 6443-6444', 6561-6562', 6598-6599', 6667-6668', 6681-6682', 6688-6689', 6703-6704', 6712-6713', 6720-6721' & 6726-6727' w/ 3 spf.

## FORM 7

Well name and number: CWU 816-28

API number: 4304736926

Well Location: QQ SESE Section 28 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

**Phone: (435) 781-9111**

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078

Phone: (435) 789-4729

**Water encountered (attach additional pages as needed):**

| DEPTH |       | VOLUME<br>(FLOW RATE OR HEAD) | QUALITY<br>(FRESH OR SALTY) |
|-------|-------|-------------------------------|-----------------------------|
| FROM  | TO    |                               |                             |
| 930   | 940   | NO FLOW                       | NOT KNOWN                   |
| 1,740 | 1,750 | NO FLOW                       | NOT KNOWN                   |
|       |       |                               |                             |
|       |       |                               |                             |
|       |       |                               |                             |
|       |       |                               |                             |
|       |       |                               |                             |

Formation tops:  
(Top to Bottom)

|    |    |    |
|----|----|----|
| 1  | 2  | 3  |
| 4  | 5  | 6  |
| 7  | 8  | 9  |
| 10 | 11 | 12 |

**If an analysis has been made of the water encountered, please attach a copy of the report to this form.**

**I hereby certify that this report is true and complete to the best of my knowledge.**

NAME (PLEASE PRINT) **Mary A. Maestas**

**TITLE** Regulatory Assistant

SIGNATURE Mary A. Manta

DATE 1/2/2008



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0336A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS UNI

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
CHAPITA WELLS UNIT 816-28

2. Name of Operator  
EOG RESOURCES INC  
Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

9. API Well No.  
43-047-36926

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

10. Field and Pool, or Exploratory  
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T9S R23E SESE 1080FSL 713FEL  
40.00273 N Lat, 109.32434 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to use a low-profile evaporation unit in the reserve pit for the referenced location.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #60947 verified by the BLM Well Information System  
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

*Mary A. Maestas*

Date 06/18/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED**

**RECEIVED**

**JUN 20 2008**

**DIV. OF OIL, GAS & MINING**



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO  
3180  
UT-922

December 4, 2008

Debbie Spears  
EOG Resources, Inc.  
600 17<sup>th</sup> Street, Suite 1000N  
Denver, CO 80202

Re: 1<sup>st</sup> Revision to the Consolidated  
Mesaverde Formation PA  
"A-Z, AA-BB" Chapita Wells Unit  
Uintah County, Utah

Dear Ms. Spears:

The 1<sup>st</sup> Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB", Chapita Wells Unit, CRS No. UTU63013BF, AFS No. 892000905BF, is hereby approved effective as of December 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 1<sup>st</sup> Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB" results in an initial consolidated participating area of 17,410.04 acres and is based upon the completion of the following wells as capable of producing unitized substances in paying quantities.

*TO 13650*

| WELL NO.    | API NO.      | LOCATION                                      | LEASE NO. |
|-------------|--------------|---|-----------|
| CWU 1170-20 | 43-047-37694 | SW $\frac{1}{4}$ SW $\frac{1}{4}$ , 20-9S-23E | UTU29535  |
| CWU 1232-20 | 43-047-38065 | NE $\frac{1}{4}$ SW $\frac{1}{4}$ , 20-9S-23E | UTU0336A  |
| CWU 1234-20 | 43-047-38063 | SE $\frac{1}{4}$ SE $\frac{1}{4}$ , 20-9S-23E | UTU0336A  |
| CWU 816-28  | 43-047-36926 | SE $\frac{1}{4}$ SE $\frac{1}{4}$ , 28-9S-23E | UTU0336A  |
| CWU 1122-28 | 43-047-37693 | NE $\frac{1}{4}$ NW $\frac{1}{4}$ , 28-9S-23E | UTU0336A  |
| CWU 1239-28 | 43-047-38076 | NE $\frac{1}{4}$ NE $\frac{1}{4}$ , 28-9S-23E | UTU0336A  |

*16287*

RECEIVED

DEC 08 2008

DIV. OF OIL, GAS & MINING

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 1<sup>st</sup> Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB", Chapita Wells Unit, and the effective date.

Sincerely,

*/s/ Becky J. Hammond*

Becky J. Hammond  
Chief, Branch of Fluid Minerals

Enclosure

bcc: UDOGM  
SITLA  
MMS - MRM (Attn: Leona Reilly)  
Field Manager - Vernal w/enclosure  
Chapita Wells Unit w/enclosure  
Fluids - Mickey  
Agr. Sec. Chron.  
Reading File  
Central Files

UT922:LWilcken:lw:12/04/08:CWU MSVD Consol A-Z, AA-BB 1<sup>st</sup> Rev (U63013BF)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG RESOURCES Operator Account Number: N 9550  
Address: 1060 East Highway 40  
city VERNAL  
state UT zip 84078 Phone Number: (435) 781-9145

**Well 1**

| API Number                                   | Well Name                  |                   | QQ        | Sec | Twp                              | Rng | County |
|--|----------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-38065                                 | CHAPITA WELLS UNIT 1232-20 |                   | NESW      | 20  | 9S                               | 23E | UINTAH |
| Action Code                                  | Current Entity Number      | New Entity Number | Spud Date |     | Entity Assignment Effective Date |     |        |
| C  | 16376                      | 13650             | 9/23/2007 |     | 12/1/2007                        |     |        |
| Comments: <u>MESAVERDE</u> — <u>12/31/08</u> |                            |                   |           |     |                                  |     |        |

**Well 2**

| API Number                                   | Well Name                  |                   | QQ        | Sec | Twp                              | Rng | County |
|--|----------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-38063                                 | CHAPITA WELLS UNIT 1234-20 |                   | SESE      | 20  | 9S                               | 23E | UINTAH |
| Action Code                                  | Current Entity Number      | New Entity Number | Spud Date |     | Entity Assignment Effective Date |     |        |
| C  | 16340                      | 13650             | 9/1/2007  |     | 12/1/2007                        |     |        |
| Comments: <u>MESAVERDE</u> — <u>12/31/08</u> |                            |                   |           |     |                                  |     |        |

**Well 3**

| API Number                                   | Well Name                 |                   | QQ        | Sec | Twp                              | Rng | County |
|--|---------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-36926                                 | CHAPITA WELLS UNIT 816-28 |                   | SESE      | 28  | 9S                               | 23E | UINTAH |
| Action Code                                  | Current Entity Number     | New Entity Number | Spud Date |     | Entity Assignment Effective Date |     |        |
| C  | 16287                     | 13650             | 8/4/2007  |     | 12/1/2007                        |     |        |
| Comments: <u>MESAVERDE</u> — <u>12/31/08</u> |                           |                   |           |     |                                  |     |        |

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

12/31/2008

Title

Date

RECEIVED

DEC 31 2008

DIV OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0336A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS

8. Well Name and No.  
CHAPITA WELLS UNIT 816-28

9. API Well No.  
43-047-36926

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG RESOURCES, INC. Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 28 T9S R23E SESE 1080FSL 713FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input checked="" type="checkbox"/> Reclamation    | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 9/16/2008.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #66071 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Date 01/06/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**  
**JAN 08 2009**

DIV. OF OIL, GAS & MINING